

Rate Schedules



LINCOLN ELECTRIC SYSTEM

For Rates Proposed to be Effective January 1, 2017

This document is in draft format and subject to change. Please check periodically for revisions.

**RATE SCHEDULES
TABLE OF CONTENTS**

	<u>Rate Code</u>	<u>Page</u>
Residential		
Residential Service	01 & 03 ⁽¹⁾	1
General Service		
General Service	10 & 13 ⁽²⁾	3
Heating Service		
Heating Service	21 & 23 ⁽²⁾	5
General Service - Demand		
General Service-Demand	11 & 12 ⁽²⁾	7
Large Light and Power		
Large Light and Power	15 & 16 ⁽²⁾	10
Large Light & Power - Off-Peak Daily	27 & 28 ⁽²⁾	13
Cogeneration		
Cogeneration - 35 kV	41 & 42	17
Large Power Contract		
Large Power Contract	44, 45 ⁽²⁾ & 46 ⁽²⁾	22
Large Power Contract - Off-Peak Daily	47, 48 ⁽²⁾ & 49 ⁽²⁾	25
Lighting		
Security Lighting	20	29
Traffic Lighting Service	24	31
Street Lighting Service	26	32
Miscellaneous		
Pole Attachment	50	34
Service Fees		36
Tax Clause		37
Non-Retail Pricing		
City Dividend for Utility Ownership		38
Cogeneration and Small Power Production		39
Renewable Net Metering Rider		41
Renewable Generation		44
SunShares Rider		48

Definitions: Capitalized terms in the Rate Schedules are defined in the Service Regulations.

Notes:

⁽¹⁾ Rate Code 03 is Residential with Electric Heating.

⁽²⁾ Rate Codes 12, 13, 16, 28, 45, and 48 receive service at the primary voltage level. Rate Codes 46 and 49 receive service at the 35 kV voltage level.

Schedule RS - RESIDENTIAL SERVICE - 01 (Standard) & 03 (with Electric Heating)

AVAILABLE: Within Lincoln, Nebraska and the SYSTEM Service Area.

APPLICABLE: To single family residences and individually metered apartments.

CHARACTER OF SERVICE: Single-phase, or three-phase if available, 60 Hertz alternating current, supplied at the SYSTEM'S standard voltages through a SYSTEM -owned meter.

BILL: Customer Charge + & -Facilities Charge + Energy Charge + All Riders (if applicable) + Service Fees (if applicable) + City Dividend for Utility Ownership + Sales Tax (if applicable); based on the RATE in effect and the SYSTEM'S Service Regulations. Plus, for BILLING PERIODS less than 27 days, on the CUSTOMER'S first and final BILLS, a per day credit times the difference between 30 and the actual number of days in the BILLING PERIOD.

BILLING PERIOD: Bills are rendered on the basis of the scheduled meter reading dates or a date agreeable with the SYSTEM for final readings. Under normal conditions, BILLING PERIODS typically range from 27 to 35 days.

SEASONAL PROVISION: Summer and winter periods are defined as:

Summer – The four-month period from June 1 through September 30

Winter – The eight-month period from October 1 through May 31

Energy Charges on the BILL will be prorated between seasons in transitional months (i.e., June and October) according to the number of days corresponding to each season covered by the BILL.

Schedule RS - RESIDENTIAL SERVICE - 01 (Standard) & 03 (with Electric Heating)

RATE:

RESIDENTIAL	Summer	Winter
Customer & Facilities Charge Single Phase \$/BILL	\$13.40	\$13.40
Less than 27 day billing period credit \$/day (first & final bills)	\$0.26	\$0.26
Customer Charge \$/BILL	\$5.00	\$5.00
Facilities Level 1 Charge \$/BILL	\$10.50	\$10.50
Less than 27 day billing period credit Level 1 \$/day (first & final bills)	\$0.35	\$0.35
Facilities Level 2 Charge \$/BILL	\$14.50	\$14.50
Less than 27 day billing period credit Level 2 \$/day (first & final bills)	\$0.48	\$0.48
Facilities Level 3 Charge \$/BILL	\$19.50	\$19.50
Less than 27 day billing period credit Level 3 \$/day (first & final bills)	\$0.65	\$0.65
Facilities Charge Three Phase \$/BILL	\$45.00	\$45.00
Less than 27 day billing period credit Three Phase \$/day (first & final bills)	\$1.50	\$1.50
Energy Charge 1st 30 kWh/day (not to exceed 900 kWh/month) \$/kWh	\$0.0963	\$0.0701
Energy Charge above 30 kWh/day \$/kWh	\$0.0963	\$0.0671
Energy Charge \$/kWh	\$0.0956	\$0.0643

FACILITIES LEVEL: Facilities Charges are based on average monthly energy during the twelve-month period of December 1 through November 30. LES will assign CUSTOMERS to the applicable Facilities Level. Newly constructed single family dwelling services, with no prior energy usage history, will initially be assigned to Level 2. Newly constructed multi-family dwelling services, with no prior energy usage history, will initially be assigned to Level 1. Levels are reviewed and changed as necessary each January 1. Exceptions to the below thresholds for Facilities Level assignments will only be made in rare instances and with the approval of LES.

- Level 1 – Average monthly energy less than 800 kWh
- Level 2 – Average monthly energy 800 kWh to 1,500 kWh
- Level 3 – Average monthly energy greater than 1,500 kWh

RESIDENTIAL ELECTRIC HEATING WITH SECOND METER: Existing residential CUSTOMERS, where service has been provided for electric heating purposes only and is metered on a separate circuit, shall have energy use from these two services combined into one BILL. This type of electric heating service is only available to existing services and is not available for application to new service requests.

TERMS AND CONDITIONS:

1. Service will be furnished subject to the SYSTEM'S Policies and Service Regulations.
2. TERMS OF PAYMENT - BILLS on active accounts are due in full 23 days after rendered. BILLS on final accounts are due upon receipt or the date of the most recently issued BILL, whichever is later. Any past due amounts are subject to the

LES Policy – Termination of Electric Service and applicable Service Fees. Charges are subject to all applicable State and Local sales tax.

3. FLUCTUATING LOADS AND HARMONICS – CUSTOMER-owned operating equipment causing harmonic currents and/or highly fluctuating or large instantaneous demands, including, but not limited to, variable speed drives, motor starting, welders and X-ray machines, shall be required to pay all nonbetterment costs of corrective action required to maintain acceptable service quality to the CUSTOMER and not interfere with service on the SYSTEM'S lines or to other CUSTOMERS. See Sections K. SYSTEM DISTURBANCES and N. DISCONNECTION OF SERVICE in the Service Regulations.
4. COGENERATION OR SMALL POWER PRODUCTION - Refer to Section L. CUSTOMER OPERATION OF GENERATING EQUIPMENT in the Service Regulations.

Schedule GS - GENERAL SERVICE - 10 (Secondary) & 13 (Primary)

AVAILABLE: Within Lincoln, Nebraska and the SYSTEM Service Area.

APPLICABLE: A CUSTOMER will receive service on this schedule if the following conditions are met:

- a. Energy usage does not exceed 25,000 kWh per BILLING PERIOD for each of six consecutive BILLING PERIODS, and
- b. The CUSTOMER'S demand does not exceed 100 kW in two summer BILLING PERIODS including the current BILLING PERIOD and all BILLING PERIODS in the preceding 11 months.
- c. For new CUSTOMER accounts added to the SYSTEM, usage and demand projections will be prepared by the SYSTEM'S Energy Delivery Division and the account will be placed on the appropriate schedule.
- d. OUTDOOR RECREATIONAL LIGHTING, as defined in the TERMS AND CONDITIONS, is not subject to the limitation of (b) above.

CHARACTER OF SERVICE: Single-phase, or three-phase if available, 60 Hertz alternating current, supplied at the SYSTEM'S standard voltages through a SYSTEM-owned meter.

BILL: Customer Charge +& Facilities Charge + Energy Charge + All Riders (if applicable) + Service Fees (if applicable) + City Dividend for Utility Ownership + Sales Tax (if applicable); based on the RATE in effect and the SYSTEM'S Service Regulations. Plus, for BILLING PERIODS less than 27 days, on the CUSTOMER'S first and final BILLS, a per day credit times the difference between 30 and the actual number of days in the BILLING PERIOD.

BILLING PERIOD: Bills are rendered on the basis of the scheduled meter reading dates or a date agreeable with the SYSTEM for final readings. Under normal conditions, BILLING PERIODS typically range from 27 to 35 days.

SEASONAL PROVISION: Summer and winter periods are defined as:

Summer – The four-month period from June 1 through September 30

Winter – The eight-month period from October 1 through May 31

Energy Charges on the BILL will be prorated between seasons in transitional months (i.e., June and October) according to the number of days corresponding to each season covered by the BILL.

Schedule GS - GENERAL SERVICE - 10 (Secondary) & 13 (Primary)

RATE:

GENERAL SERVICE	Summer	Winter
Customer & Facilities Charge Single Phase \$/BILL	\$20.75	\$20.75
Less than 27 day billing period credit \$/day (first & final bills)	\$0.48	\$0.48
Customer Charge \$/BILL	\$6.50	\$6.50
Facilities Charge \$/BILL	\$16.60	\$16.60
Less than 27 day billing period credit \$/day (first & final bills)	\$0.55	\$0.55
Customer & Facilities Charge Three Phase \$/BILL	\$51.50	\$51.50
Less than 27 day billing period credit Three Phase \$/day (first & final bills)	\$1.50	\$1.50
Facilities Charge Three Phase \$/BILL	\$51.50	\$51.50
Less than 27 day billing period credit Three Phase \$/day (first & final bills)	\$1.72	\$1.72
Customer & Facilities Charge Primary \$/BILL	\$26.70	\$26.70
Less than 27 day billing period credit Primary \$/day (first & final bills)	\$0.67	\$0.67
Facilities Charge Primary \$/BILL	\$28.50	\$28.50
Less than 27 day billing period credit Primary \$/day (first & final bills)	\$0.95	\$0.95
Energy Charge Secondary \$/kWh	\$0.0909	\$0.0613
Energy Charge Primary \$/kWh	\$0.0880	\$0.0590
Energy Charge Secondary \$/kWh	\$0.0908	\$0.0606
Energy Charge Primary \$/kWh	\$0.0880	\$0.0585

PRIMARY VOLTAGE DELIVERY: Where the CUSTOMER takes service and is metered at an available SYSTEM standard primary distribution voltage of either 7,200/12,470 volts three phase, four wire or 34,500 volts three phase, three wire; and the CUSTOMER owns, operates and maintains all voltage transformation and other distribution equipment past the primary meter.

TERMS AND CONDITIONS:

1. Service will be furnished subject to the SYSTEM'S Policies and Service Regulations.
2. TERMS OF PAYMENT - BILLS on active accounts are due in full 23 days after rendered. BILLS on final accounts are due upon receipt or the date of the most recently issued BILL, whichever is later. Any past due amounts are subject to the LES Policy – Termination of Electric Service and applicable Service Fees. Charges are subject to all applicable State and Local sales tax.
3. FLUCTUATING LOADS AND HARMONICS – CUSTOMER-owned operating equipment causing harmonic currents and/or highly fluctuating or large instantaneous demands, including, but not limited to, variable speed drives, motor starting, welders and X-ray machines, shall be required to pay all nonbetterment costs of corrective action required to maintain acceptable service quality to the CUSTOMER and not interfere with service on the SYSTEM'S lines or to other CUSTOMERS. See Sections K. SYSTEM DISTURBANCES and N. DISCONNECTION OF SERVICE in the Service Regulations.

Lincoln Electric System

LES Administrative Board Resolution ~~2015-13~~
City Council Resolution ~~A-89402~~

Schedule Issued January 1, 2016~~7~~

Effective with all bills rendered after December 31, 2015~~6~~

4. COGENERATION OR SMALL POWER PRODUCTION - Refer to Section L. CUSTOMER OPERATION OF GENERATING EQUIPMENT in the Service Regulations.
5. OUTDOOR RECREATIONAL LIGHTING is metered service to off-peak, dusk-to-dawn area lighting for outdoor recreational facilities. OUTDOOR RECREATIONAL LIGHTING service must be wired and metered separate from any use other than OUTDOOR RECREATIONAL LIGHTING so that only OUTDOOR RECREATIONAL LIGHTING fixtures are on this metered circuit.

Schedule HS - HEATING SERVICE - 21 (Secondary) & 23 (Primary)

AVAILABLE: Within Lincoln, Nebraska and the SYSTEM Service Area.

APPLICABLE: To any nonresidential CUSTOMER for space heating and/or approved water heating installations where this Heating Service is supplied through a separately metered circuit. For the Heating Service, summer demands shall not exceed the highest winter demand of the past 12 months. An exception to this demand requirement is a geothermal or air-to-air heat pump space conditioning system.

A Heating Service CUSTOMER will receive the Large Heating Service classification if that CUSTOMER'S energy usage is greater than 25,000 kWh per BILLING PERIOD for two BILLING PERIODS, including the current BILLING PERIOD and all BILLING PERIODS in the preceding 11 months.

Removal from the Large Heating Service classification will occur when the CUSTOMER'S energy usage fails to exceed 25,000 kWh per BILLING PERIOD for 12 consecutive months.

CHARACTER OF SERVICE: Single-phase, or three-phase if available, 60 Hertz alternating current, supplied at the SYSTEM'S standard voltages through a SYSTEM -owned meter.

BILL: Customer Charge +& Facilities Charge + Energy Charge + All Riders (if applicable) + Service Fees (if applicable) + City Dividend for Utility Ownership + Sales Tax (if applicable); based on the RATE in effect and the SYSTEM'S Service Regulations. Plus, for BILLING PERIODS less than 27 days, on the CUSTOMER'S first and final BILLS, a per day credit times the difference between 30 and the actual number of days in the BILLING PERIOD.

BILLING PERIOD: BILLS are rendered on the basis of the scheduled meter reading dates or a date agreeable with the SYSTEM for final readings. Under normal conditions, BILLING PERIODS typically range from 27 to 35 days.

SEASONAL PROVISION: Summer and winter periods are defined as:

Summer – The four-month period from June 1 through September 30

Winter – The eight-month period from October 1 through May 31

Energy Charges on the BILL will be prorated between seasons in transitional months (i.e., June and October) according to the number of days corresponding to each season covered by the BILL.

Schedule HS - HEATING SERVICE - 21 (Secondary) & 23 (Primary)

RATE:

HEATING SERVICE	Summer	Winter
Customer & Facilities Charge Single Phase \$/BILL	\$20.50	\$20.50
Less than 27 day billing period credit \$/day (first & final bills)	\$0.51	\$0.51
Customer Charge \$/BILL	\$5.30	\$5.30
Facilities Charge \$/BILL	\$18.65	\$18.65
Less than 27 day billing period credit \$/day (first & final bills)	\$0.62	\$0.62
Customer & Facilities Charge Three Phase \$/BILL	\$58.00	\$58.00
Less than 27 day billing period credit Three Phase \$/day (first & final bills)	\$1.76	\$1.76
Facilities Charge Three Phase \$/BILL	\$67.20	\$67.20
Less than 27 day billing period credit Three Phase \$/day (first & final bills)	\$2.24	\$2.24
Customer & Facilities Charge Large \$/BILL	\$175.00	\$175.00
Less than 27 day billing period credit Large \$/day (first & final bills)	\$5.66	\$5.66
Facilities Charge Large \$/BILL	\$179.95	\$179.95
Less than 27 day billing period credit Large \$/day (first & final bills)	\$6.00	\$6.00
Customer & Facilities Charge Primary \$/BILL	\$59.75	\$59.75
Less than 27 day billing period credit Primary \$/day (first & final bills)	\$1.82	\$1.82
Facilities Charge Primary \$/BILL	\$69.70	\$69.70
Less than 27 day billing period credit Primary \$/day (first & final bills)	\$2.32	\$2.32
Energy Charge Secondary \$/kWh	\$0.0874	\$0.0523
Energy Charge Primary \$/kWh	\$0.0820	\$0.0500
Energy Charge Secondary \$/kWh	\$0.0867	\$0.0517
Energy Charge Primary \$/kWh	\$0.0815	\$0.0490

TERMS AND CONDITIONS:

1. Service will be furnished subject to the SYSTEM'S Policies and Service Regulations.
2. TERMS OF PAYMENT - BILLS on active accounts are due in full 23 days after rendered. BILLS on final accounts are due upon receipt or the date of the most recently issued BILL, whichever is later. Any past due amounts are subject to the LES Policy – Termination of Electric Service and applicable Service Fees. Charges are subject to all applicable State and Local sales tax.
3. The installation of the main disconnect, meter socket and other equipment required to accept service under this schedule (except the Meter), shall be arranged and paid for by the CUSTOMER.
4. When the same permanently installed all-electric equipment is used for both heating and cooling, such as a heat pump (and certain other combination units upon specific approval) this rate schedule shall apply.
5. FLUCTUATING LOADS AND HARMONICS – CUSTOMER-owned operating equipment causing harmonic currents and/or highly fluctuating or large instantaneous demands, including, but not limited to, variable speed drives, motor starting, welders and X-ray machines, shall be required to pay all nonbetterment costs of corrective action required to maintain acceptable service quality to the

Lincoln Electric System

LES Administrative Board Resolution ~~2015-13~~
City Council Resolution ~~A-89402~~

Schedule Issued January 1, 201~~6~~7

Effective with all bills rendered after December 31, 201~~5~~6

CUSTOMER and not interfere with service on the SYSTEM'S lines or to other CUSTOMERS. See Sections K. SYSTEM DISTURBANCES and N. DISCONNECTION OF SERVICE in the Service Regulations.

6. COGENERATION OR SMALL POWER PRODUCTION –Refer to Section L. CUSTOMER OPERATION OF GENERATING EQUIPMENT in the Service Regulations.

Schedule GSD - GENERAL SERVICE-DEMAND - 11 (Secondary) & 12 (Primary)

AVAILABLE: Within Lincoln, Nebraska and the SYSTEM Service Area.

APPLICABLE: A CUSTOMER will receive service on this schedule if the LLP schedule is not applicable and if any of the following conditions are met:

- (a) Energy usage is greater than 25,000 kWh per BILLING PERIOD for each of six consecutive BILLING PERIODS.
- (b) The CUSTOMER'S demand is greater than 100 kW in two summer BILLING PERIODS including the current summer BILLING PERIOD and all summer BILLING PERIODS in the preceding 11 months.
- (c) For new CUSTOMER accounts added to the SYSTEM, usage and demand projections will be prepared by the SYSTEM'S Energy Delivery Division and the account will be placed on the appropriate schedule.

The minimum BILLING DEMAND for this schedule is 25 kW.

Removal from the GSD to the GS schedule will take place if the account demonstrates in the previous 12 BILLING PERIODS no summer BILLING DEMAND greater than 100 kW and no energy usage greater than 25,000 kWh per BILLING PERIOD for six consecutive BILLING PERIODS.

CHARACTER OF SERVICE: Single-phase, or three-phase if available, 60 Hertz alternating current, supplied at the SYSTEM'S standard voltages through a SYSTEM-owned meter.

BILL: Customer Charge + Demand & Facilities Charge + Energy Charge + Dual Primary Service Charge (if applicable) + All Riders (if applicable) + Service Fees (if applicable) + City Dividend for Utility Ownership + Sales Tax (if applicable); based on the RATE in effect and the SYSTEM'S Service Regulations.

BILLING PERIOD: BILLS are rendered on the basis of the scheduled meter reading dates or a date agreeable with the SYSTEM for final readings. Under normal conditions, BILLING PERIODS typically range from 27 to 35 days.

SEASONAL PROVISION: Summer and winter periods are defined as:

Summer – The four-month period from June 1 through September 30

Winter – The eight-month period from October 1 through May 31

Energy Charges on the BILL will be prorated between seasons in transitional months (i.e., June and October) according to the number of days corresponding to each season covered by the BILL.

Schedule GSD - GENERAL SERVICE-DEMAND - 11 (Secondary) & 12 (Primary)

RATE:

GENERAL SERVICE-DEMAND	Summer	Winter
Customer Charge \$/BILL	\$25.00	\$25.00
Demand & Facilities Charge Secondary \$/kW of BILLING DEMAND	\$14.90	\$14.90
Demand & Facilities Charge Primary \$/kW of BILLING DEMAND	\$13.65	\$13.65
Energy Charge Secondary \$/kWh	\$0.0340	\$0.0257
Energy Charge Primary \$/kWh	\$0.0325	\$0.0240
Dual Primary Service Charge \$/kW of DUAL PRIMARY DEMAND	\$2.05	\$2.05

MAXIMUM DEMAND: The highest integrated kilowatt load during any 30-minute period occurring in the BILLING PERIOD for which the determination is made.

BILLING DEMAND: Either (a), (b) or (c), whichever is higher:

- (a) The MAXIMUM DEMAND occurring during the BILLING PERIOD.
- (b) 65 percent of the highest MAXIMUM DEMAND established for the BILLS rendered for June, July, August or September of the preceding 11 months.
- (c) 25 kW.

PRIMARY VOLTAGE DELIVERY: Where the CUSTOMER takes service and is metered at an available SYSTEM standard primary distribution voltage of either 7,200/12,470 volts three phase, four wire or 34,500 volts three phase, three wire; and the CUSTOMER owns, operates and maintains all voltage transformation and other distribution equipment past the primary meter.

DUAL PRIMARY SERVICE: When the SYSTEM provides capacity from two primary service sources and where the CUSTOMER controls the switchgear transferring load between the two primary service sources. One of the services may be sufficient to serve part of the CUSTOMER'S load, but not all of the load. The CUSTOMER-controlled switchgear shall have either a break before make transfer switch or two keyed interlock single throw switches within the same lineup to prevent paralleling of the two primary service sources. The SYSTEM may also require Aid-to-Construction payments for the dual service installation.

Schedule GSD - GENERAL SERVICE-DEMAND - 11 (Secondary) & 12 (Primary)

DUAL PRIMARY DEMAND: Either (a) or (b), whichever is applicable:

- (a) Full service: When both primary services are adequate for the CUSTOMER'S entire load, DUAL PRIMARY DEMAND will be the BILLING DEMAND.
- (b) Partial service: When one of the primary services is only adequate for part of the CUSTOMER'S load, DUAL PRIMARY DEMAND will be either (1), (2) or (3), whichever is higher:
 - (1) The CUSTOMER requested kilowatt capacity of the DUAL PRIMARY SERVICE providing partial service.
 - (2) The MAXIMUM DEMAND during the BILLING PERIOD of the DUAL PRIMARY SERVICE providing partial service.
 - (3) 100 percent of the highest MAXIMUM DEMAND of the preceding 11 months of the DUAL PRIMARY SERVICE providing partial service.

TERMS AND CONDITIONS:

1. Service will be furnished subject to the SYSTEM'S Policies and Service Regulations.
2. TERMS OF PAYMENT - BILLS on active accounts are due in full 23 days after rendered. BILLS on final accounts are due upon receipt or the date of the most recently issued BILL, whichever is later. Any past due amounts are subject to the LES Policy – Termination of Electric Service and applicable Service Fees. Charges are subject to all applicable State and Local sales tax.
3. FLUCTUATING LOADS AND HARMONICS – CUSTOMER-owned operating equipment causing harmonic currents and/or highly fluctuating or large instantaneous demands, including, but not limited to, variable speed drives, motor starting, welders and X-ray machines, shall be required to pay all nonbetterment costs of corrective action required to maintain acceptable service quality to the CUSTOMER and not interfere with service on the SYSTEM'S lines or to other CUSTOMERS. See Sections K. SYSTEM DISTURBANCES and N.DISCONNECTION OF SERVICE in the Service Regulations.
4. COGENERATION OR SMALL POWER PRODUCTION - Refer to Section L. CUSTOMER OPERATION OF GENERATING EQUIPMENT in the Service Regulations.

**Schedule LLP - LARGE LIGHT AND POWER
15 (Secondary) & 16 (Primary)**

AVAILABLE: Within Lincoln, Nebraska and the SYSTEM Service Area.

APPLICABLE: A CUSTOMER will receive service on this schedule if any of the following conditions are met:

- (a) Energy usage is greater than 100,000 kWh per BILLING PERIOD for each of six consecutive BILLING PERIODS.
- (b) The CUSTOMER'S demand is greater than 400 kW in any two summer BILLING PERIODS including the current summer BILLING PERIOD and all summer BILLING PERIODS in the preceding 11 months.
- (c) For new CUSTOMER accounts added to the SYSTEM, usage and demand projections will be prepared by the SYSTEM'S Energy Delivery Division and the account will be placed on the appropriate schedule.

Removal from the LLP to the GSD schedule will take place if the account demonstrates in the previous 12 BILLING PERIODS no summer BILLING DEMAND greater than 400 kW and no energy usage greater than 100,000 kWh per BILLING PERIOD for six consecutive BILLING PERIODS.

Removal from the LLP to the GS schedule will take place if the account demonstrates in the previous 12 BILLING PERIODS no summer BILLING DEMAND greater than 100 kW and no energy usage greater than 25,000 kWh per BILLING PERIOD for six consecutive BILLING PERIODS.

CHARACTER OF SERVICE: Three-phase, 60 Hertz alternating current, supplied at the SYSTEM'S standard voltages through a SYSTEM-owned meter.

BILL: Customer Charge + Demand & Facilities Charge + Energy Charge + Dual Primary Service Charge (if applicable) + Excess kVAR Charge (if applicable) + All Riders (if applicable) + Service Fees (if applicable) + City Dividend for Utility Ownership + Sales Tax (if applicable); based on the RATE in effect and the SYSTEM'S Service Regulations.

BILLING PERIOD: BILLS are rendered on the basis of the scheduled meter reading dates or a date agreeable with the SYSTEM for final readings. Under normal conditions, BILLING PERIODS typically range from 27 to 35 days.

SEASONAL PROVISION: Summer and winter periods are defined as:

Summer – The four-month period from June 1 through September 30

Winter – The eight-month period from October 1 through May 31

Energy Charges on the BILL will be prorated between seasons in transitional months (i.e., June and October) according to the number of days corresponding to each season covered by the BILL.

**Schedule LLP - LARGE LIGHT AND POWER
15 (Secondary) & 16 (Primary)**

RATE:

LARGE LIGHT AND POWER	Summer	Winter
Customer Charge \$/BILL	\$275.00	\$275.00
Demand & Facilities Charge Secondary \$/kW of BILLING DEMAND	\$19.95	\$19.95
Demand & Facilities Charge Secondary \$/kW of BILLING DEMAND	\$20.95	\$20.95
Demand & Facilities Charge Primary \$/kW of BILLING DEMAND	\$19.05	\$19.05
Demand & Facilities Charge Primary \$/kW of BILLING DEMAND	\$20.01	\$20.01
Demand & Facilities Charge 35 kV \$/kW of BILLING DEMAND	\$17.00	\$17.00
Demand & Facilities Charge 35 kV \$/kW of BILLING DEMAND	\$17.71	\$17.71
Energy Charge Secondary \$/kWh	\$0.0285	\$0.0237
Energy Charge Secondary \$/kWh	\$0.0285	\$0.0244
Energy Charge Primary and 35 kV \$/kWh	\$0.0275	\$0.0230
Energy Charge Primary and 35 kV \$/kWh	\$0.0275	\$0.0234
Excess kVAR Charge \$/kVAR for all EXCESS kVARs	\$2.60	\$2.60
Dual Primary Service Charge \$/kW of DUAL PRIMARY DEMAND	\$2.05	\$2.05

MAXIMUM DEMAND: The highest integrated kilowatt load during any 30-minute period occurring in the BILLING PERIOD for which the determination is made.

BILLING DEMAND: Either (a) or (b), whichever is higher:

- (a) The MAXIMUM DEMAND occurring during the BILLING PERIOD.
- (b) 65 percent of the highest MAXIMUM DEMAND established for the BILLS rendered for June, July, August or September of the preceding 11 months.

PRIMARY VOLTAGE DELIVERY: Where the CUSTOMER takes service and is metered at an available SYSTEM standard primary distribution voltage of either 7,200/12,470 volts three phase, four wire or 34,500 volts three phase, three wire; and the CUSTOMER owns, operates and maintains all voltage transformation and other distribution equipment past the primary meter.

DUAL PRIMARY SERVICE: When the SYSTEM provides capacity from two primary service sources and where the CUSTOMER controls the switchgear transferring load between the two primary service sources. One of the services may be sufficient to serve part of the CUSTOMER'S load, but not all of the load. The CUSTOMER controlled switchgear shall have either a break before make transfer switch or two keyed interlock single throw switches within the same lineup to prevent paralleling of the two primary service sources. The SYSTEM may also require Aid-to-Construction payments for the dual service installation.

DUAL PRIMARY DEMAND: Either (a) or (b), whichever is applicable:

- (a) Full service: When both primary services are adequate for the CUSTOMER'S entire load, DUAL PRIMARY DEMAND will be the BILLING DEMAND.

Lincoln Electric System

LES Administrative Board Resolution ~~2015-13~~

Schedule Issued January 1, 201~~6~~7

City Council Resolution ~~A-89402~~

Effective with all bills rendered after December 31, 201~~5~~6

- (b) Partial service: When one of the primary services is only adequate for part of the CUSTOMER'S load, DUAL PRIMARY DEMAND will be either (1), (2) or (3), whichever is higher:

**Schedule LLP - LARGE LIGHT AND POWER
15 (Secondary) & 16 (Primary)**

- (1) The CUSTOMER requested kilowatt capacity of the DUAL PRIMARY SERVICE providing partial service.
- (2) The MAXIMUM DEMAND during the BILLING PERIOD of the DUAL PRIMARY SERVICE providing partial service.
- (3) 100 percent of the highest MAXIMUM DEMAND of the preceding 11 months of the DUAL PRIMARY SERVICE providing partial service.

EXCESS kVARS: Maximum kVARS for the BILLING PERIOD minus the product of the MAXIMUM DEMAND for the BILLING PERIOD multiplied by .39523 (representing a power factor of 93 percent). The CUSTOMER will be responsible for limiting kVAR requirements at or below this calculated level at all times and will be charged for EXCESS kVARS. Billing for EXCESS kVARS will commence in the fourth BILLING PERIOD following the effective transfer to this rate schedule and/or power factor metering has been installed.

TERMS AND CONDITIONS:

1. Service will be furnished subject to the SYSTEM'S Policies and Service Regulations.
2. **TERMS OF PAYMENT - BILLS** on active accounts are due in full 23 days after rendered. BILLS on final accounts are due upon receipt or the date of the most recently issued BILL, whichever is later. Any past due amounts are subject to the LES Policy – Termination of Electric Service and applicable Service Fees. Charges are subject to all applicable State and Local sales tax.
3. **FLUCTUATING LOADS AND HARMONICS – CUSTOMER-owned** operating equipment causing harmonic currents and/or highly fluctuating or large instantaneous demands, including, but not limited to, variable speed drives, motor starting, welders and X-ray machines, shall be required to pay all nonbetterment costs of corrective action required to maintain acceptable service quality to the CUSTOMER and not interfere with service on the SYSTEM'S lines or to other CUSTOMERS. See Sections K. SYSTEM DISTURBANCES and N. DISCONNECTION OF SERVICE in the Service Regulations.
4. **LOAD INCREASE MAXIMUMS - CUSTOMERS** with loads in excess of 2 MW shall be required not to increase one-half hour interval loading by more than 1 MW per one-half hour. For equipment testing or other conditions producing abnormal increases in BILLING DEMANDS see Section D. POINT OF DELIVERY AND SPECIAL BILLING APPLICATIONS in the Service Regulations.
5. **COGENERATION OR SMALL POWER PRODUCTION - Refer to Section L. CUSTOMER OPERATION OF GENERATING EQUIPMENT** in the Service Regulations.

**Schedule LLP-OPD – LARGE LIGHT AND POWER – OFF-PEAK DAILY
27 (Secondary) & 28 (Primary)**

AVAILABLE: Within Lincoln, Nebraska and the SYSTEM Service Area.

APPLICABLE: CUSTOMERS may receive service on this schedule if any of the following conditions are met:

- (a) Energy usage is greater than 100,000 kWh per BILLING PERIOD for each of six consecutive BILLING PERIODS.
- (b) The CUSTOMER'S demand is greater than 400 kW in two summer BILLING PERIODS including the current summer BILLING PERIOD and all summer BILLING PERIODS in the preceding 11 months.
- (c) For new CUSTOMER accounts added to the SYSTEM, the CUSTOMER will not be placed on this rate schedule until a complete summer of billing history has been established. This requirement may be waived at the SYSTEM'S option, if the CUSTOMER agrees to an estimate of the SUMMER BASE BILLING DEMAND made by the SYSTEM which may be used for billing purposes.

Removal from this schedule to another applicable LLP schedule may take place after a minimum of one year on this schedule.

Removal from this LLP to the GSD schedule will take place if the account demonstrates in the previous 12 BILLING PERIODS no summer BILLING DEMAND greater than 400 kW and no energy usage greater than 100,000 kWh per BILLING PERIOD for six consecutive BILLING PERIODS.

Removal from the LLP to the GS schedule will take place if the account demonstrates in the previous 12 BILLING PERIODS no summer BILLING DEMAND greater than 100 kW and no energy usage greater than 25,000 kWh per BILLING PERIOD for six consecutive BILLING PERIODS.

CHARACTER OF SERVICE: Three-phase, 60 Hertz alternating current, supplied at the SYSTEM'S standard voltages through a SYSTEM-owned meter.

BILL: Customer Charge + Demand & Facilities Charge + Energy Charge + Dual Primary Service Charge (if applicable) + Excess kVAR Charge (if applicable) + All Riders (if applicable) + Service Fees (if applicable) + City Dividend for Utility Ownership + Sales Tax (if applicable); based on the RATE in effect and the SYSTEM'S Service Regulations.

BILLING PERIOD: BILLS are rendered on the basis of the scheduled meter reading dates or a date agreeable with the SYSTEM for final readings. Under normal conditions, BILLING PERIODS typically range from 27 to 35 days.

**Schedule LLP-OPD – LARGE LIGHT AND POWER – OFF-PEAK DAILY
 27 (Secondary) & 28 (Primary)**

SEASONAL PROVISION: Summer and winter periods are defined as:

- Summer – The four-month period from June 1 through September 30
- Winter – The eight-month period from October 1 through May 31

Energy Charges on the BILL will be prorated between seasons in transitional months (i.e., June and October) according to the number of days corresponding to each season covered by the BILL.

RATE:

LARGE LIGHT AND POWER OFF-PEAK DAILY	Summer	Winter
Customer Charge \$/BILL	\$305.00	\$305.00
Demand & Facilities Charge Secondary \$/kW of SUMMER BASE BILLING- DEMAND	\$19.95	\$19.95
— PLUS		
Demand & Facilities Charge Secondary \$/kW of OFF-PEAK EXCESS- BILLING DEMAND	\$9.10	\$9.10
Demand & Facilities Charge Secondary \$/kW of SUMMER BASE BILLING DEMAND	\$20.95	\$20.95
PLUS		
Demand & Facilities Charge Secondary \$/kW of OFF-PEAK EXCESS BILLING DEMAND	\$9.70	\$9.70
Demand & Facilities Charge Primary \$/kW of SUMMER BASE BILLING- DEMAND	\$19.05	\$19.05
— PLUS		
Demand & Facilities Charge Primary \$/kW of OFF-PEAK EXCESS BILLING- DEMAND	\$8.50	\$8.50
Demand & Facilities Charge Primary \$/kW of SUMMER BASE BILLING DEMAND	\$20.01	\$20.01
PLUS		
Demand & Facilities Charge Primary \$/kW of OFF-PEAK EXCESS BILLING DEMAND	\$9.20	\$9.20
Energy Charge Secondary \$/kWh	\$0.0285	\$0.0237
Energy Charge Primary \$/kWh	\$0.0275	\$0.0230
Energy Charge Secondary \$/kWh	\$0.0285	\$0.0244
Energy Charge Primary \$/kWh	\$0.0275	\$0.0234
Excess kVAR Charge \$/kVAR for all EXCESS kVARs	\$2.60	\$2.60
Dual Primary Service Charge \$/kW of DUAL PRIMARY DEMAND	\$2.05	\$2.05

MAXIMUM DEMAND: The highest integrated kilowatt load during any 30-minute period occurring in the BILLING PERIOD for which the determination is made.

SUMMER ON-PEAK PERIOD: The SUMMER ON-PEAK PERIOD is every weekday (Monday through Friday) between 2 p.m. and 8 p.m. (daylight saving time) in the summer BILLING PERIODS as recorded by the SYSTEM'S billing meters. Weekend days (Saturday and Sunday)

Lincoln Electric System

LES Administrative Board Resolution ~~2015-13~~

Schedule Issued January 1, 201~~6~~7

City Council Resolution ~~A-89402~~

Effective with all bills rendered after December 31, 201~~5~~6

and weekday observations (Federal Holiday designation) of Independence Day and Labor Day are not in the SUMMER ON-PEAK PERIOD.

**Schedule LLP-OPD – LARGE LIGHT AND POWER – OFF-PEAK DAILY
27 (Secondary) & 28 (Primary)**

SUMMER BASE BILLING DEMAND: Shall be (a) below unless the current billing is for a summer month; then the SUMMER BASE BILLING DEMAND shall be the greater of (a) or (b) below:

- (a) 100 percent of the MAXIMUM DEMAND occurring during the SUMMER ON-PEAK PERIOD established for the BILLS rendered for June, July, August or September of the preceding 11 months.
- (b) The MAXIMUM DEMAND occurring during the SUMMER ON-PEAK PERIOD of the current summer BILLING PERIOD.

OFF-PEAK EXCESS BILLING DEMAND: Shall be the current month's MAXIMUM DEMAND minus the SUMMER BASE BILLING DEMAND. Should the SUMMER BASE BILLING DEMAND be greater than the current BILLING PERIOD'S MAXIMUM DEMAND, the OFF-PEAK EXCESS BILLING DEMAND will be zero.

BILLING DEMAND: Either (a) or (b), whichever is higher:

- (a) The MAXIMUM DEMAND occurring during the BILLING PERIOD.
- (b) SUMMER BASE BILLING DEMAND.

PRIMARY VOLTAGE DELIVERY: Where the CUSTOMER takes service and is metered at an available SYSTEM standard primary distribution voltage of either 7,200/12,470 volts three phase, four wire or 34,500 volts three phase, three wire; and the CUSTOMER owns, operates and maintains all voltage transformation and other distribution equipment past the primary meter.

DUAL PRIMARY SERVICE: When the SYSTEM provides capacity from two primary service sources and where the CUSTOMER controls the switchgear transferring load between the two primary service sources. One of the services may be sufficient to serve part of the CUSTOMER'S load, but not all of the load. The CUSTOMER controlled switchgear shall have either a break before make transfer switch or two keyed interlock single throw switches within the same lineup to prevent paralleling of the two primary service sources. The SYSTEM may also require Aid-to-Construction payments for the dual service installation.

DUAL PRIMARY DEMAND: Either (a) or (b), whichever is applicable:

- (a) Full service: When both primary services are adequate for the CUSTOMER'S entire load, DUAL PRIMARY DEMAND will be the BILLING DEMAND.
- (b) Partial service: When one of the primary services is only adequate for part of the CUSTOMER'S load, DUAL PRIMARY DEMAND will be either (1), (2) or (3), whichever is higher:

**Schedule LLP-OPD – LARGE LIGHT AND POWER – OFF-PEAK DAILY
27 (Secondary) & 28 (Primary)**

- (1) The CUSTOMER requested kilowatt capacity of the DUAL PRIMARY SERVICE providing partial service.
- (2) The MAXIMUM DEMAND during the BILLING PERIOD of the DUAL PRIMARY SERVICE providing partial service.
- (3) 100 percent of the highest MAXIMUM DEMAND of the preceding 11 months of the DUAL PRIMARY SERVICE providing partial service.

EXCESS kVARS: Maximum kVARS for the BILLING PERIOD minus the product of the MAXIMUM DEMAND for the BILLING PERIOD multiplied by .39523 (representing a power factor of 93 percent). The CUSTOMER will be responsible for limiting kVAR requirements at or below this calculated level at all times and will be charged for EXCESS kVARS. Billing for EXCESS kVARS will commence in the fourth BILLING PERIOD following the effective transfer to this rate schedule and/or power factor metering has been installed.

TERMS AND CONDITIONS:

1. Service will be furnished subject to the SYSTEM'S Policies and Service Regulations.
2. TERMS OF PAYMENT - BILLS on active accounts are due in full 23 days after rendered. BILLS on final accounts are due upon receipt or the date of the most recently issued BILL, whichever is later. Any past due amounts are subject to the LES Policy – Termination of Electric Service and applicable Service Fees. Charges are subject to all applicable State and Local sales tax.
3. FLUCTUATING LOADS AND HARMONICS – CUSTOMER-owned operating equipment causing harmonic currents and/or highly fluctuating or large instantaneous demands, including, but not limited to, variable speed drives, motor starting, welders and X-ray machines, shall be required to pay all nonbetterment costs of corrective action required to maintain acceptable service quality to the CUSTOMER and not interfere with service on the SYSTEM'S lines or to other CUSTOMERS. See Sections K. SYSTEM DISTURBANCES and N. DISCONNECTION OF SERVICE in the Service Regulations.
4. LOAD INCREASE MAXIMUMS - CUSTOMERS with loads in excess of 2 MW shall be required not to increase one-half hour interval loading by more than 1 MW per one-half hour. For equipment testing or other conditions producing abnormal increases in BILLING DEMANDS see Section D. POINT OF DELIVERY AND SPECIAL BILLING APPLICATIONS in the Service Regulations.
5. COGENERATION OR SMALL POWER PRODUCTION - Refer to Section L. CUSTOMER OPERATION OF GENERATING EQUIPMENT in the Service Regulations.

**Schedule Cogen – COGENERATION - 35 kV
41 (Backup) & 42 (Supplemental)**

AVAILABLE: Within Lincoln, Nebraska and the SYSTEM Service Area.

APPLICABLE: A CUSTOMER under contract will receive service on this schedule as part of a contract for electric service if all of the following conditions are met:

- (a) The CUSTOMER has generation facilities of at least 100 kW_{AC} that maintain qualifying generation facilities status pursuant to Public Utility Regulatory Policies Act of 1978 (PURPA) and Federal Energy Regulatory Commission (FERC) regulations. See <http://www.ecfr.gov/cgi-bin/text-idx?SID=0c978e64ec70a920610247a0205feb16&node=18:1.0.1.11.58&rgn=div5>
- (b) The CUSTOMER'S generation facilities operate in parallel to the SYSTEM'S generation facilities.
- (c) The CUSTOMER and the SYSTEM have entered into a Qualifying Facility Cogeneration and Interconnection Agreement (<http://www.les.com/pdf/rates/customer-generation.pdf>) covering the CUSTOMER'S generating facilities for which supplemental and backup power is being requested.

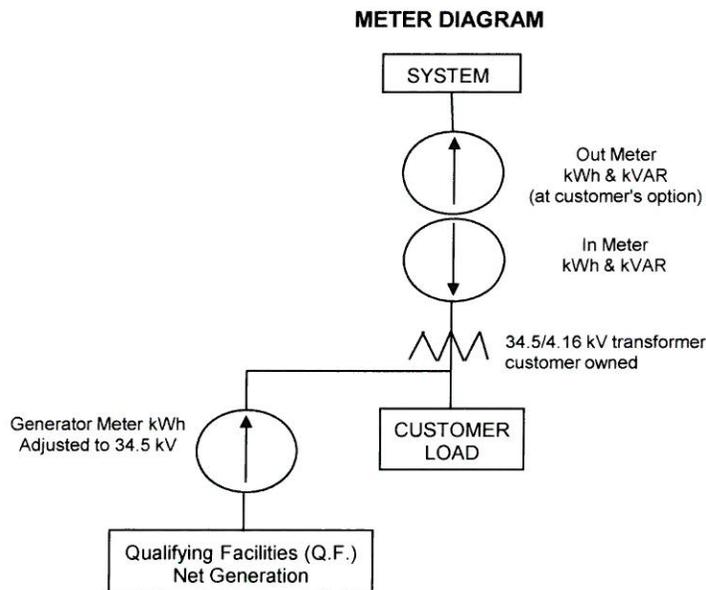
CHARACTER OF SERVICE: For power and energy deliveries through a SYSTEM-owned meter at 60 Hertz to the CUSTOMER within the SYSTEM'S available capacity. Supplemental power and energy shall be the power and energy required by the CUSTOMER over and above power and energy provided by the CUSTOMER'S generation, at the designated Point of Delivery.

BILL: Customer Charge + Demand & Facilities Charge (Backup and Supplemental) + Energy Charge (Backup and Supplemental) + Excess kVAR Charge (if applicable) + All Riders (if applicable) + Service Fees (if applicable) + City Dividend for Utility Ownership + Sales Tax (if applicable); based on the RATE in effect, the SYSTEM'S Service Regulations, and all contractual agreements (as applicable).

BILLING PERIOD: BILLS are rendered on the basis of the scheduled meter reading dates or a date agreeable with the SYSTEM for final readings. Under normal conditions, BILLING PERIODS typically range from 27 to 35 days.

**Schedule Cogen – COGENERATION - 35 kV
41 (Backup) & 42 (Supplemental)**

DEFINITIONS: The following definitions are applicable to this schedule and some refer to the metering diagram below.



All meters are detented so only power flowing in the indicated direction is measured. Generator Meter readings are multiplied by 1.003 to bring them to the same voltage as the In Meter.

- **Backup Power-Demand:** The integrated kilowatt load during each 30-minute period as measured by the lower of (a) the In Meter, or (b) the Contract Demand minus the Generator Meter, but not less than zero.
- **Backup Power-Energy:** The sum of the 30-minute Backup Power-Demand over the total BILLING PERIOD in kilowatt-hours as measured by the In Meter and the Generator Meter, all divided by two (divided by two since there will be two readings per hour).
- **Contract Demand:** The contract capacity specified in Exhibit A of the applicable Qualifying Facility Cogeneration and Interconnection Agreement. This quantity is approximately equal to the maximum net generating capability of the CUSTOMER's qualifying facility in kilowatts as recorded by the Generator Meter. This amount shall apply for a minimum of twelve (12) consecutive months.
- **On-Peak Period:** The period occurring between the hours of 10:00 a.m. and 10:00 p.m. in the BILLING PERIOD.

**Schedule Cogen – COGENERATION - 35 kV
41 (Backup) & 42 (Supplemental)**

- **Qualifying Facility-Demand:** The integrated kilowatt output of the CUSTOMER's generator during 30-minute periods as measured by the Generator Meter minus the Out Meter. If there is no Out Meter, the Out Meter reading will be zero. Depending on how the CUSTOMER's generation support equipment is connected, the Qualifying Facility-Demand may be either gross or net generator output.
- **Qualifying Facility-Energy:** The sum of the 30-minute Qualifying Facility-Demand over the total BILLING PERIOD in kilowatt-hours as measured by the Generator Meter, all divided by two.
- **Supplemental Power-Demand:** The integrated kilowatt load during 30-minute periods as measured by the In Meter plus the Generator Meter minus the Contract Demand, but not less than zero.
- **Supplemental Power-Demand Delivered:** The integrated kilowatt load during 30-minute periods as measured by the lower of (a) the In Meter, or (b) the In Meter plus the Generator Meter minus the Contract Demand, but not less than zero.
- **Supplemental Power-Energy:** The sum of the 30-minute Supplemental Power-Demand Delivered over the total BILLING PERIOD in kilowatt-hours, all divided by two (divided by two since there will be two readings per hour).
- **Total Customer Demand:** The integrated kilowatt load during 30-minute periods as measured by the In Meter plus the Generator Meter minus the Out Meter. If there is no Out Meter, the Out Meter reading will be zero.

SEASONAL PROVISION: Summer and winter periods are defined as:

Summer – The four-month period from June 1 through September 30

Winter – The eight-month period from October 1 through May 31

Energy Charge on the BILL will be prorated between seasons in transitional months (i.e., June and October) according to the number of days corresponding to each season covered by the BILL.

**Schedule Cogen – COGENERATION - 35 kV
 41 (Backup) & 42 (Supplemental)**

RATE:

COGENERATION	Summer	Winter
Customer Charge Backup Power \$/BILL	\$305.00	\$305.00
Demand & Facilities Charge Backup Power \$/kW Higher of (a) or (b)		
(a) Maximum Backup Power-Demand during the On-Peak Period	\$12.70	\$12.70
(b) Contract Demand	\$7.05	\$7.05
Demand & Facilities Charge Backup Power \$/kW Higher of (a) or (b)		
(a) Maximum Backup Power-Demand during the On-Peak Period	\$12.75	\$12.75
(b) Contract Demand	\$7.50	\$7.50
Demand & Facilities Charge Supplemental Power \$/kW Higher of (a) or (b)		
(a) the maximum Supplemental Power-Demand occurring during the BILLING PERIOD		
(b) 65% of the highest Supplemental Power-Demand established during June, July, August or September of the preceding 11 months	\$17.00	\$17.00
Demand & Facilities Charge Supplemental Power \$/kW Higher of (a) or (b)		
(a) the maximum Supplemental Power-Demand occurring during the BILLING PERIOD		
(b) 65% of the highest Supplemental Power-Demand established during June, July, August or September of the preceding 11 months	\$17.71	\$17.71
Energy Charge Backup Power \$/kWh	\$0.0325	\$0.0240
Energy Charge Supplemental Power \$/kWh	\$0.0275	\$0.0230
Energy Charge Supplemental Power \$/kWh	\$0.0275	\$0.0234
Excess kVAR Charge \$/kVAR for all EXCESS kVARs	\$2.60	\$2.60

MAINTENANCE ALLOWANCE: Up to five (5) separate planned maintenance outages totaling no greater than 30 days per year may be allowed by the SYSTEM when proper advanced notice and approval is given for each maintenance period. During these scheduled maintenance periods, the **Backup Power-Demand** charge will be waived for the purpose of allowing maintenance of the CUSTOMER'S generation. The procedures and conditions of the maintenance period shall be those set out in the applicable Qualifying Facility Cogeneration and Interconnection Agreement between the CUSTOMER and the SYSTEM.

EXCESS kVARs: All kVARs in excess of the maximum kW demand for **Supplemental, Backup and Maintenance Power** measured by meter M2 for the BILLING PERIOD multiplied by .39523 (representing a power factor of 93 percent).

The CUSTOMER is responsible for maintaining a power factor of not less than 93 percent leading or lagging at all times and will be charged for EXCESS kVARs. Billing for EXCESS

Lincoln Electric System

LES Administrative Board Resolution ~~2015-13~~

Schedule Issued January 1, 2016~~7~~

City Council Resolution ~~A-89402~~

Effective with all bills rendered after December 31, 2015~~6~~

kVARS will commence in the fourth BILLING PERIOD following the effective transfer to this rate schedule and/or power factor metering has been installed.

35 kV PRIMARY VOLTAGE DELIVERY: Where the CUSTOMER takes service and is metered at the SYSTEM nominal voltage of 35,000 volts three phase, three wire; and the CUSTOMER owns, operates and maintains all voltage transformation and other distribution equipment past the primary meter.

**Schedule Cogen – COGENERATION - 35 kV
41 (Backup) & 42 (Supplemental)**

TERMS AND CONDITIONS:

1. Unless expressly modified by Agreement or Contract, the terms and conditions of the SYSTEM'S Policies and Service Regulations shall apply.
2. TERMS OF PAYMENT - BILLS on active accounts are due in full 23 days after rendered. BILLS on final accounts are due upon receipt or the date of the most recently issued BILL, whichever is later. Any past due amounts are subject to the LES Policy – Termination of Electric Service and applicable Service Fees. Charges are subject to all applicable State and Local sales tax.
3. FLUCTUATING LOADS AND HARMONICS – CUSTOMER-owned operating equipment causing harmonic currents and/or highly fluctuating or large instantaneous demands, including, but not limited to, variable speed drives, motor starting, welders and x-ray machines, shall be required to pay all nonbetterment costs of corrective action required to maintain acceptable service quality to the CUSTOMER and not interfere with service on the SYSTEM'S lines or to other CUSTOMERs. See Sections K. SYSTEM DISTURBANCES and N. DISCONNECTION OF SERVICE in the Service Regulations.
4. COGENERATION OR SMALL POWER PRODUCTION - Refer to Section L. CUSTOMER OPERATION OF GENERATING EQUIPMENT in the Service Regulations.

**Schedule LPC – LARGE POWER CONTRACT
 44 (Secondary), 45 (Primary), & 46 (35 kV)**

AVAILABLE: Within Lincoln, Nebraska and the SYSTEM Service Area.

APPLICABLE: A CUSTOMER elects to receive service on this Schedule by signing an LPC Electric Service Agreement. The minimum BILLING DEMAND for this schedule is 4,000 kW.

TERM: The CUSTOMER shall remain on this schedule as provided in the Electric Service Agreement. The Schedule is subject to change.

CHARACTER OF SERVICE: Three-phase, 60 Hertz alternating current, supplied at the SYSTEM'S standard voltages through a SYSTEM-owned meter.

BILL: Customer Charge + Demand & Facilities Charge + Energy Charge + Dual Primary Service Charge (if applicable) + Excess kVAR Charge (if applicable) + All Riders (if applicable) + Service Fees (if applicable) + City Dividend for Utility Ownership + Sales Tax (if applicable); based on the RATE in effect and the SYSTEM'S Service Regulations.

BILLING PERIOD: BILLS are rendered on the basis of the scheduled meter reading dates or a date agreeable with the SYSTEM for final readings. Under normal conditions, BILLING PERIODS typically range from 27 to 35 days.

SEASONAL PROVISION: Summer and winter periods are defined as:

Summer – The four-month period from June 1 through September 30

Winter – The eight-month period from October 1 through May 31

Energy Charges on the BILL will be prorated between seasons in transitional months (i.e., June and October) according to the number of days corresponding to each season covered by the BILL.

RATE:

LARGE POWER CONTRACT		Summer	Winter
Customer Charge \$/BILL		\$500.00	\$500.00
Customer Charge \$/BILL		\$550.00	\$550.00
Demand & Facilities Charge Secondary \$/kW of BILLING DEMAND		\$19.25	\$19.25
Demand & Facilities Charge Primary \$/kW of BILLING DEMAND		\$18.30	\$18.30
Demand & Facilities Charge 35 kV \$/kW of BILLING DEMAND		\$16.25	\$16.25
Demand & Facilities Charge Secondary \$/kW of BILLING DEMAND		\$20.55	\$20.55
Demand & Facilities Charge Primary \$/kW of BILLING DEMAND		\$19.65	\$19.65
Demand & Facilities Charge 35 kV \$/kW of BILLING DEMAND		\$17.15	\$17.15
Energy Charge Secondary \$/kWh		\$0.0278	\$0.0217
Energy Charge Primary and 35 kV \$/kWh		\$0.0265	\$0.0210
Energy Charge Secondary \$/kWh		\$0.0278	\$0.0230
Energy Charge Primary and 35 kV \$/kWh		\$0.0265	\$0.0222
Excess kVAR Charge \$/kVAR for all EXCESS kVARs		\$2.60	\$2.60
Dual Primary Service Charge \$/kW of DUAL PRIMARY DEMAND		\$2.05	\$2.05

MAXIMUM DEMAND: The highest integrated kilowatt load during any 30-minute period occurring in the BILLING PERIOD for which the determination is made.

**Schedule LPC – LARGE POWER CONTRACT
44 (Secondary), 45 (Primary), & 46 (35 kV)**

BILLING DEMAND: Either (a), (b) or (c), whichever is higher:

- (a) The MAXIMUM DEMAND occurring during the BILLING PERIOD.
- (b) 65 percent of the highest MAXIMUM DEMAND established for the BILLS rendered for June, July, August or September of the preceding 11 months.
- (c) 4,000 kW.

PRIMARY VOLTAGE DELIVERY: Where the CUSTOMER takes service and is metered at an available SYSTEM standard primary distribution voltage of either 7,200/12,470 volts three phase, four wire or 34,500 volts three phase, three wire; and the CUSTOMER owns, operates and maintains all voltage transformation and other distribution equipment past the primary meter.

DUAL PRIMARY SERVICE: When the SYSTEM provides capacity from two primary service sources and where the CUSTOMER controls the switchgear transferring load between the two primary service sources. One of the services may be sufficient to serve part of the CUSTOMER'S load, but not all of the load. The CUSTOMER controlled switchgear shall have either a break before make transfer switch or two keyed interlock single throw switches within the same lineup to prevent paralleling of the two primary service sources. The SYSTEM may also require Aid-to-Construction payments for the dual service installation.

DUAL PRIMARY DEMAND: Either (a) or (b), whichever is applicable:

- (a) Full service: When both primary services are adequate for the CUSTOMER'S entire load, DUAL PRIMARY DEMAND will be the BILLING DEMAND.
- (b) Partial service: When one of the primary services is only adequate for part of the CUSTOMER'S load, DUAL PRIMARY DEMAND will be either (1), (2) or (3), whichever is higher:
 - (1) The CUSTOMER requested kilowatt capacity of the DUAL PRIMARY SERVICE providing partial service.
 - (2) The MAXIMUM DEMAND during the BILLING PERIOD of the DUAL PRIMARY SERVICE providing partial service.
 - (3) 100 percent of the highest MAXIMUM DEMAND of the preceding 11 months of the DUAL PRIMARY SERVICE providing partial service.

EXCESS KVARs: Maximum kVARs for the BILLING PERIOD minus the product of the MAXIMUM DEMAND for the BILLING PERIOD multiplied by .39523 (representing a power factor of 93 percent). The CUSTOMER will be responsible for limiting kVAR requirements at or below this calculated level at all times and will be charged for EXCESS kVARs. Billing for EXCESS kVARs will commence in the fourth BILLING PERIOD following the effective transfer to this rate schedule and/or power factor metering has been installed.

**Schedule LPC – LARGE POWER CONTRACT
44 (Secondary), 45 (Primary), & 46 (35 kV)**

TERMS AND CONDITIONS:

1. Service will be furnished subject to the SYSTEM'S Policies and Service Regulations.
2. TERMS OF PAYMENT - BILLS on active accounts are due in full 23 days after rendered. BILLS on final accounts are due upon receipt or the date of the most recently issued BILL, whichever is later. Any past due amounts are subject to the LES Policy – Termination of Electric Service and applicable Service Fees. Charges are subject to all applicable State and Local sales tax.
3. FLUCTUATING LOADS AND HARMONICS – CUSTOMER-owned operating equipment causing harmonic currents and/or highly fluctuating or large instantaneous demands, including, but not limited to, variable speed drives, motor starting, welders and X-ray machines, shall be required to pay all nonbetterment costs of corrective action required to maintain acceptable service quality to the CUSTOMER and not interfere with service on the SYSTEM'S lines or to other CUSTOMERS. See Sections K. SYSTEM DISTURBANCES and N. DISCONNECTION OF SERVICE in the Service Regulations.
4. LOAD INCREASE MAXIMUMS - CUSTOMERS with loads in excess of 2 MW shall be required not to increase one-half hour interval loading by more than 1 MW per one-half hour. For equipment testing or other conditions producing abnormal increases in BILLING DEMANDS see Section D. POINT OF DELIVERY AND SPECIAL BILLING APPLICATIONS in the Service Regulations.
5. COGENERATION OR SMALL POWER PRODUCTION - Refer to Section L. CUSTOMER OPERATION OF GENERATING EQUIPMENT in the Service Regulations.

**Schedule LPC-OPD – LARGE POWER CONTRACT – OFF-PEAK DAILY
47 (Secondary), 48 (Primary) & 49 (35 kV)**

AVAILABLE: Within Lincoln, Nebraska and the SYSTEM Service Area.

APPLICABLE: A CUSTOMER elects to receive service on this schedule by signing an LPC-OPD Electric Service Agreement. The minimum BILLING DEMAND for this schedule is 4,000 kW.

TERM: The CUSTOMER shall remain on this schedule as provided in the Electric Service Agreement. The Schedule is subject to change.

CHARACTER OF SERVICE: Three-phase, 60 Hertz alternating current, supplied at the SYSTEM'S standard voltages through a SYSTEM-owned meter.

BILL: Customer Charge + Demand & Facilities Charge + Energy Charge + Dual Primary Service Charge (if applicable) + Excess kVAR Charge (if applicable) + All Riders (if applicable) + Service Fees (if applicable) + City Dividend for Utility Ownership + Sales Tax (if applicable); based on the RATE in effect and the SYSTEM'S Service Regulations.

BILLING PERIOD: BILLS are rendered on the basis of the scheduled meter reading dates or a date agreeable with the SYSTEM for final readings. Under normal conditions, BILLING PERIODS typically range from 27 to 35 days.

SEASONAL PROVISION: Summer and winter periods are defined as:

Summer – The four-month period from June 1 through September 30

Winter – The eight-month period from October 1 through May 31

Energy Charge on the BILL will be prorated between seasons in transitional months (i.e., June and October) according to the number of days corresponding to each season covered by the BILL.

**Schedule LPC-OPD – LARGE POWER CONTRACT – OFF-PEAK DAILY
 47 (Secondary), 48 (Primary) & 49 (35 kV)**

RATE:

LARGE POWER CONTRACT OFF-PEAK DAILY	Summer	Winter
Customer Charge \$/BILL	\$530.00	\$530.00
Customer Charge \$/BILL	\$580.00	\$580.00
Demand & Facilities Charge Secondary \$/kW of SUMMER BASE BILLING DEMAND	\$19.25	\$19.25
PLUS Demand & Facilities Charge Secondary \$/kW of OFF-PEAK EXCESS BILLING DEMAND	\$8.85	\$8.85
Demand & Facilities Charge Secondary \$/kW of SUMMER BASE BILLING DEMAND	\$20.55	\$20.55
PLUS Demand & Facilities Charge Secondary \$/kW of OFF-PEAK EXCESS BILLING DEMAND	\$9.70	\$9.70
Demand & Facilities Charge Primary \$/kW of SUMMER BASE BILLING DEMAND	\$18.30	\$18.30
PLUS Demand & Facilities Charge Primary \$/kW of OFF-PEAK EXCESS BILLING DEMAND	\$8.50	\$8.50
Demand & Facilities Charge Primary \$/kW of SUMMER BASE BILLING DEMAND	\$19.65	\$19.65
PLUS Demand & Facilities Charge Primary \$/kW of OFF-PEAK EXCESS BILLING DEMAND	\$9.40	\$9.40
Demand & Facilities Charge 35 kV \$/kW of SUMMER BASE BILLING DEMAND	\$16.25	\$16.25
PLUS Demand & Facilities Charge 35 kV \$/kW of OFF-PEAK EXCESS BILLING DEMAND	\$6.45	\$6.45
Demand & Facilities Charge 35 kV \$/kW of SUMMER BASE BILLING DEMAND	\$17.15	\$17.15
PLUS Demand & Facilities Charge 35 kV \$/kW of OFF-PEAK EXCESS BILLING DEMAND	\$6.90	\$6.90
Energy Charge Secondary \$/kWh	\$0.0278	\$0.0217
Energy Charge Primary \$/kWh	\$0.0265	\$0.0210
Energy Charge Secondary \$/kWh	\$0.0278	\$0.0230
Energy Charge Primary \$/kWh	\$0.0265	\$0.0222
Excess kVAR Charge \$/kVAR for all EXCESS kVARs	\$2.60	\$2.60
Dual Primary Service Charge \$/kW of DUAL PRIMARY DEMAND	\$2.05	\$2.05

MAXIMUM DEMAND: The highest integrated kilowatt load during any 30-minute period occurring in the BILLING PERIOD for which the determination is made.

SUMMER ON-PEAK PERIOD: The SUMMER ON-PEAK PERIOD is every weekday (Monday through Friday) between 2 p.m. and 8 p.m. (daylight saving time) in the SUMMER BILLING PERIODS as recorded by the SYSTEM'S billing meters. Weekend days (Saturday and Sunday) and weekday observations (Federal Holiday designation) of Independence Day and Labor Day are not in the SUMMER ON-PEAK PERIOD.

SUMMER BASE BILLING DEMAND: Shall be (a) below unless the current billing is for a summer month; then the SUMMER BASE BILLING DEMAND shall be the greater of (a), (b) or (c) below:

- (a) 100 percent of the MAXIMUM DEMAND occurring during the SUMMER ON-PEAK PERIOD established for the BILLS rendered for June, July, August or September of the preceding 11 months.
- (b) The MAXIMUM DEMAND occurring during the SUMMER ON-PEAK PERIOD of the current summer BILLING PERIOD.
- (c) 4,000 kW.

**Schedule LPC-OPD – LARGE POWER CONTRACT – OFF-PEAK DAILY
47 (Secondary), 48 (Primary) & 49 (35 kV)**

OFF-PEAK EXCESS BILLING DEMAND: Either (a) or (b), whichever is higher:

- (a) The current month's MAXIMUM DEMAND minus the SUMMER BASE BILLING DEMAND. Should the SUMMER BASE BILLING DEMAND be greater than the current BILLING PERIOD'S MAXIMUM DEMAND, the OFF-PEAK EXCESS BILLING DEMAND will be zero.
- (b) 4,000 kW minus the SUMMER BASE BILLING DEMAND, but not less than zero.

BILLING DEMAND: Either (a) or (b), whichever is higher:

- (a) The MAXIMUM DEMAND occurring during the BILLING PERIOD.
- (b) SUMMER BASE BILLING DEMAND.

PRIMARY VOLTAGE DELIVERY: Where the CUSTOMER takes service and is metered at an available SYSTEM standard primary distribution voltage of either 7,200/12,470 volts three phase, four wire or 34,500 volts three phase, three wire; and the CUSTOMER owns, operates and maintains all voltage transformation and other distribution equipment past the primary meter.

DUAL PRIMARY SERVICE: When the SYSTEM provides capacity from two primary service sources and where the CUSTOMER controls the switchgear transferring load between the two primary service sources. One of the services may be sufficient to serve part of the CUSTOMER'S load, but not all of the load. The CUSTOMER controlled switchgear shall have either a break before make transfer switch or two keyed interlock single throw switches within the same lineup to prevent paralleling of the two primary service sources. The SYSTEM may also require Aid-to-Construction payments for the dual service installation.

DUAL PRIMARY DEMAND: Either (a) or (b), whichever is applicable:

- (a) Full service: When both primary services are adequate for the CUSTOMER'S entire load, DUAL PRIMARY DEMAND will be the BILLING DEMAND.
- (b) Partial service: When one of the primary services is only adequate for part of the CUSTOMER'S load, DUAL PRIMARY DEMAND will be either (1), (2) or (3), whichever is higher:
 - (1) The CUSTOMER requested kilowatt capacity of the DUAL PRIMARY SERVICE providing partial service.
 - (2) The MAXIMUM DEMAND during the BILLING PERIOD of the DUAL PRIMARY SERVICE providing partial service.
 - (3) 100 percent of the highest MAXIMUM DEMAND of the preceding 11 months of the DUAL PRIMARY SERVICE providing partial service.

**Schedule LPC-OPD – LARGE POWER CONTRACT – OFF-PEAK DAILY
47 (Secondary), 48 (Primary) & 49 (35 kV)**

EXCESS kVARS: Maximum kVARS for the BILLING PERIOD minus the product of the MAXIMUM DEMAND for the BILLING PERIOD multiplied by .39523 (representing a power factor of 93 percent). The CUSTOMER will be responsible for limiting kVAR requirements at or below this calculated level at all times and will be charged for EXCESS kVARS. Billing for EXCESS kVARS will commence in the fourth BILLING PERIOD following the effective transfer to this rate schedule and/or power factor metering has been installed.

TERMS AND CONDITIONS:

1. Service will be furnished subject to the SYSTEM'S Policies and Service Regulations.
2. TERMS OF PAYMENT - BILLS on active accounts are due in full 23 days after rendered. BILLS on final accounts are due upon receipt or the date of the most recently issued BILL, whichever is later. Any past due amounts are subject to the LES Policy – Termination of Electric Service and applicable Service Fees. Charges are subject to all applicable State and Local sales tax.
3. FLUCTUATING LOADS AND HARMONICS – CUSTOMER-owned operating equipment causing harmonic currents and/or highly fluctuating or large instantaneous demands, including, but not limited to, variable speed drives, motor starting, welders and X-ray machines, shall be required to pay all nonbetterment costs of corrective action required to maintain acceptable service quality to the CUSTOMER and not interfere with service on the SYSTEM'S lines or to other CUSTOMERS. See Sections K. SYSTEM DISTURBANCES and N. DISCONNECTION OF SERVICE in the Service Regulations.
4. LOAD INCREASE MAXIMUMS - CUSTOMERS with loads in excess of 2 MW shall be required not to increase one-half hour interval loading by more than 1 MW per one-half hour. For equipment testing or other conditions producing abnormal increases in BILLING DEMANDS see Section D. POINT OF DELIVERY AND SPECIAL BILLING APPLICATIONS in the Service Regulations.
5. COGENERATION OR SMALL POWER PRODUCTION - Refer to Section L. CUSTOMER OPERATION OF GENERATING EQUIPMENT in the Service Regulations.

Schedule SEC LIGHT – SECURITY LIGHTING – 20

AVAILABLE: Within Lincoln, Nebraska and the SYSTEM Service Area.

APPLICABLE: To any CUSTOMER, to light an area of an existing meter service location agreeable to the SYSTEM, for which SYSTEM-owned lamps with photocell dusk-to-dawn control will be installed on SYSTEM poles.

CHARACTER OF SERVICE: Single-phase, 60 Hertz alternating current, 120 volts, two wire, non-metered.

BILL: Applicable Security Lighting and Festoon Outlet Charges + Riders added on to the BILL of an existing metered account + Service Fees (if applicable) + Sales Tax (if applicable); based on the Schedule in effect and the SYSTEM'S Service Regulations.

BILLING PERIOD: Non-metered services BILLING PERIODS are based on a monthly schedule set by the SYSTEM.

RATE:

Poles and Secondaries: Additional charges per BILLING PERIOD for poles and/or secondaries installed prior to January 1, 1979, for the operation of the lamp(s). Subsequent to January 1, 1979, the SYSTEM discontinued installations of poles. The SYSTEM will maintain existing installations of poles and overhead/underground secondary. No poles or underground secondary will be installed for new installations.

Festoons: Outlets mounted on street light poles as per Festoon Outlet Guidelines contained at <http://www.les.com/pdf/rates/festoon-outlet-guideline.pdf>. For 120 V, 2 amp breaker.

SECURITY LIGHTING		
Security Lighting Charge \$/lamp/BILLING PERIOD		
Mercury Vapor 175 Watt*	\$13.20	\$14.33
Mercury Vapor 250 Watt*	\$15.20	\$16.35
Mercury Vapor 400 Watt*	\$19.30	\$20.40
Mercury Vapor 1,000 Watt*	\$35.40	\$35.70
High Pressure Sodium Vapor 70 Watt*	\$13.55	\$15.00
High Pressure Sodium Vapor 150 Watt*	\$14.90	\$15.80
High Pressure Sodium Vapor 250 Watt	\$16.70	\$18.00
Metal Halide 400 Watt	\$19.35	\$21.20
LED Small	\$12.62	\$12.62
LED Medium	\$13.40	\$13.40
LED Large	\$21.32	\$21.32
Pole	\$2.40	\$2.75
OH Secondary span up to 150 ft	\$1.05	\$1.35
UG Secondary	\$3.00	\$3.00
Festoon Photocell Outlet (\$/outlet)	\$1.03	\$0.97
Festoon Continuous Outlet (\$/lamp)	\$2.77	\$2.69

*Only for existing installations - no new installations of these luminaires. Damaged or failed luminaires, beyond field repair, will be replaced with LED luminaires.

Schedule SEC LIGHT – SECURITY LIGHTING – 20

TERMS AND CONDITIONS:

1. Service will be furnished subject to the SYSTEM'S Policies and Service Regulations.
2. TERMS OF PAYMENT - BILLS on active accounts are due in full 23 days after rendered. BILLS on final accounts are due upon receipt or the date of the most recently issued BILL, whichever is later. Any past due amounts are subject to the LES Policy – Termination of Electric Service and applicable Service Fees. Charges are subject to all applicable State and Local sales tax.
3. Existing poles which have been provided prior to January 1, 1979, and replacement of such poles, shall not be used for any purposes other than the mounting of SYSTEM-owned security lamps.
4. All costs related to the installation of a Festoon Outlet will be paid by the CUSTOMER prior to installation. Installations will be made where feasible as determined by the SYSTEM'S Energy Delivery Division.
5. For Festoon Outlets, the CUSTOMER taking service shall indemnify, protect and save harmless the SYSTEM, and its officers, agents and employees, from and against any and all claims, demands, suits, judgments, liabilities, loss or damages, which may arise out of or be caused by erection, maintenance, presence, use or removal of their equipment.
6. Temporarily disconnected security lighting (at the CUSTOMER'S request), which is reconnected at a later date, will be subject to Sections M. BILLING RESPONSIBILITY AND SERVICE CONNECTIONS and N. DISCONNECTION OF SERVICE in the Service Regulations. Lighting installations disconnected for more than 90 consecutive days shall be removed by the SYSTEM.

Schedule TRAF LIGHT – TRAFFIC LIGHTING SERVICE – 24

AVAILABLE: Within Lincoln, Nebraska and the SYSTEM Service Area.

APPLICABLE: For publicly-owned and maintained traffic lighting service which conforms to the SYSTEM'S traffic lighting specifications pursuant to the terms and conditions of City of Lincoln Executive Order #42127. Public traffic signals (pre-timed, actuated or school crossing) are defined as a set of electrically operated signal lights to direct or control pedestrian and vehicular traffic on public streets. Traffic signals on private property and any other traffic control related equipment (message boards, communication amplifiers, etc.) shall be metered as a general service.

CHARACTER OF SERVICE: Single-phase, 60 Hertz alternating current, supplied at the SYSTEM'S standard voltages on a non-metered service pursuant to agreements between the CUSTOMER and the SYSTEM.

BILL: Energy & Facilities Charge + Capital Investment Charge (if applicable) + All Riders (if applicable) + Service Fees (if applicable) + City Dividend for Utility Ownership + Sales Tax (if applicable); based on the RATE in effect and the SYSTEM'S Service Regulations.

BILLING PERIOD: Non-metered services BILLING PERIODS are based on a monthly schedule set by the SYSTEM.

RATE:

TRAFFIC LIGHTING		
Energy & Facilities Charge (\$/kWh)	\$0.0659	\$0.0695

CAPITAL INVESTMENT CHARGE: 0.75 of one percent per BILLING PERIOD (9 percent per year) of the Traffic Light capital investment by the SYSTEM for the prior 20-year period, plus 0.3 debt service coverage charge.

MINIMUM BILL: \$1.00

TERMS AND CONDITIONS:

1. Service will be furnished subject to the SYSTEM'S Policies and Service Regulations.
2. TERMS OF PAYMENT - BILLS on active accounts are due in full 23 days after rendered. BILLS on final accounts are due upon receipt or the date of the most recently issued BILL, whichever is later. Any past due amounts are subject to the LES Policy – Termination of Electric Service and applicable Service Fees. Charges are subject to all applicable State and Local sales tax.
3. COGENERATION OR SMALL POWER PRODUCTION - Refer to Section L. CUSTOMER OPERATION OF GENERATING EQUIPMENT in the Service Regulations.

Schedule ST LIGHT – STREET LIGHTING SERVICE – 26

AVAILABLE: Within Lincoln, Nebraska and the SYSTEM Service Area.

APPLICABLE: To all public agencies for street lighting service which conforms to the SYSTEM'S street lighting specifications. For lighting of vehicle accessible public streets and alleyways, and pedestrian/bike accessible tunnels under public streets. Street lights may be placed (if reasonable) on existing SYSTEM poles, joint use poles or City street light poles for the sole purpose of area lighting in public areas, upon agreement with the respective government agency and the SYSTEM. All other lighting, for private property and City-owned property, shall be metered on another rate.

CHARACTER OF SERVICE: The SYSTEM will provide photocell controlled energy at 60 Hertz to all lighting systems and will construct, operate and maintain those lighting systems pursuant to agreements between the CUSTOMER and the SYSTEM.

BILL: Energy & Facilities Charge + Maintenance Charge (if applicable) + Capital Investment Charge (if applicable) + All Riders (if applicable) + Service Fees (if applicable) + City Dividend for Utility Ownership + Sales Tax (if applicable); based on the RATE in effect and the SYSTEM'S Service Regulations.

BILLING PERIOD: Non-metered services BILLING PERIODS are based on a monthly schedule set by the SYSTEM.

RATE:

STREET LIGHTING		
Energy & Facilities Charge (\$/kWh)	\$0.0517	\$0.0486
Maintenance Charge (\$/lamp/BILLING PERIOD)		
Mercury Vapor 175 Watt*	\$2.50	\$3.50
High Pressure Sodium Vapor 35 Watt - 400 Watt	\$2.50	\$3.50
High Pressure Sodium Vapor 1,000 Watt	\$2.85	\$4.00
Metal Halide 70 Watt	\$3.25	\$4.55
Metal Halide 100 Watt	\$3.05	\$4.25
Metal Halide 175 Watt	\$2.95	\$4.15
Metal Halide 250 Watt	\$3.00	\$4.20
Metal Halide 400 Watt	\$2.60	\$3.65
Metal Halide 1,000 Watt	\$3.30	\$4.65
LED All Watts	\$2.00	\$2.80
Induction 23 Watt	\$2.35	\$3.30

*Only for existing installations.

Schedule ST LIGHT – STREET LIGHTING SERVICE – 26

CAPITAL INVESTMENT CHARGE: 0.75 of one percent per BILLING PERIOD (9 percent per year) of the Street Light capital investment by the SYSTEM for the prior 20 year period, plus 0.3 debt coverage charge.

TERMS AND CONDITIONS:

1. Service will be furnished subject to the SYSTEM'S Policies and Service Regulations.
2. TERMS OF PAYMENT - BILLS on active accounts are due in full 23 days after rendered. BILLS on final accounts are due upon receipt or the date of the most recently issued BILL, whichever is later. Any past due amounts are subject to the LES Policy – Termination of Electric Service and applicable Service Fees. Charges are subject to all applicable State and Local sales tax.
3. INVESTMENT IN EQUIPMENT - The SYSTEM shall install additional lighting units in any of the standard lamp sizes so long as the average life of said investment is estimated to be in excess of 20 years. Lighting not in conformance with these limits will be installed, if feasible. The SYSTEM will either (a) bill the CUSTOMER for street light installations completed, or (b) bill the CUSTOMER the Capital Investment charge.
4. COGENERATION OR SMALL POWER PRODUCTION - Refer to Section L. CUSTOMER OPERATION OF GENERATING EQUIPMENT in the Service Regulations.

Schedule PA – POLE ATTACHMENT – 50

AVAILABLE: Within Lincoln, Nebraska and the SYSTEM Service Area.

APPLICABLE: To other utilities and certain entities which may occupy public right-of-way and who attach communication cables and other communication appliances on SYSTEM poles where such attachments are made in accordance with National Electrical Safety Code (NESC) and local laws; and are in compliance with the provisions of an applicable Pole Attachment Contract, if any.

CHARACTER OF SERVICE: Generally attachments are made on poles at heights stipulated by the National Electrical Safety Code (<http://standards.ieee.org/about/nesc/>).

ANNUAL ATTACHMENT RATE:

POLE ATTACHMENT		
Pole Attachment (\$/Year)	\$15.50	\$16.00

TERMS AND CONDITIONS:

1. SYSTEM approval is required before attachments are made to poles.
2. TERMS OF PAYMENT - BILLS on active accounts are due in full 23 days after rendered. BILLS on final accounts are due upon receipt or the date of the most recently issued BILL, whichever is later. Any past due amounts are subject to the LES Policy – Termination of Electric Service and applicable Service Fees. Charges are subject to all applicable State and Local sales tax.
3. The attaching entity shall pay the non-betterment cost for any SYSTEM work required to accommodate the pole attachment.
4. The annual attachment rate shall be payable in advance for attachments in place at the beginning of the SYSTEM'S fiscal year. Additional attachments during the year will be prorated at the monthly rate for the balance of the year.
5. The attaching entity shall, at its own expense, install, maintain, transfer and relocate attachments in accordance with SYSTEM requirements and standards of the National Electrical Safety Code.
6. The attaching entity shall indemnify, protect and save harmless the SYSTEM, and its officers, agents and employees, from and against any and all claims, demands, suits, judgments, liabilities, loss, damages, which may arise out of or be caused by the erection, maintenance, presence, use or removal of their equipment.
7. The attaching entity shall notify the SYSTEM of all pole attachment removals.

Schedule PA – POLE ATTACHMENT – 50

8. The SYSTEM may require removal of pole attachments if:
 - a. attaching entity fails to pay attachment fees or other charges when due;
 - b. attaching entity uses its equipment in such a manner as to adversely affect the SYSTEM'S equipment, the SYSTEM'S service to others, or create a hazard;
 - c. the attaching entity fails to comply with any of the other terms and conditions of this rate, the SYSTEM'S Service Regulations, or the provisions of an applicable contract, if any;
 - d. the SYSTEM removes the pole(s).
9. Other provisions for attachments will be provided for as necessary and regulated under an applicable Pole Attachment Contract between the utility or entity and the SYSTEM, or as provided in the rules and procedures established by the SYSTEM.

Schedule SF – SERVICE FEES

AVAILABLE: Within Lincoln, Nebraska and the SYSTEM Service Area.

APPLICABLE: To any CUSTOMER taking service from the SYSTEM.

CUSTOMER SERVICE FEES:

New Service Fee

Applicable to every new account, move, transfer, etc., upon the request for service initiation. (Excluding accounts managed under Landlord’s Agreement.) \$25

Late Payment Fee

Applicable to all accounts for amounts not paid by the due date on or after the first business day past the due date. 3.0 Percent of Past Due Amount

Disconnection Charge for Nonpayment of Bill

Applicable during the SYSTEM’S normal office hours without use of a SYSTEM Operation’s line crew. \$60

SYSTEM Operation’s line crew required. \$110

Returned Payment Fee

Applicable to accounts when a CUSTOMER’S payment is returned to the SYSTEM from a banking institution. \$30

Rereads

Applicable when the SYSTEM returns to CUSTOMER’S service location to reread the METER at the CUSTOMER’S request. The charge applies when the original reading was not in error. \$20

Inaccessible Meter

Applicable when an attempt by the SYSTEM to read or service an inaccessible METER is unsuccessful. \$75

TAX CLAUSE

AVAILABLE: Within Lincoln, Nebraska and the SYSTEM Service Area.

APPLICABLE: To any CUSTOMER taking service from the SYSTEM, unless proper tax exemption certificate is presented.

In the event of the imposition of any new or increased tax or any payment in lieu thereof, in excess of that provided for under Article VIII, Section 12 of the Charter of the City of Lincoln, the rate provided herein may be increased to reflect the amount of such tax or in lieu of tax increase.