

Project Summary and Justification (cont.)Department Lincoln Electric System

Division _____

LES Renewable Project No. 3

Construct an additional renewable project under the LES Renewable Energy Program. The project may be a landfill gas project developed jointly with Public Works at the Bluff Road landfill. Project scope would include construction of: a methane collection system for between 10 and 20 acres of landfill refuse, gas cleaning equipment, condensate management system and a reciprocating-engine generator. Initial projections indicate this first phase could support between 500-1000 kW of generation with a total site capacity of over 5000 kW.

LES Renewable Project No. 4

Construct an additional renewable energy project at a to be determined location under LES' Renewable Energy Program. Depending on the economics of energy production, LES would provide initial funding, but the amortization of construction and operation costs may be accomplished by a monthly contribution from LES customers who would elect to participate in an additional renewable project.

Council Bluffs No. 4

LES plans to participate to the extent of 100 megawatts (MW) in a 750 MW coal-fired plant which Mid American Energy Company (MEC) is constructing in Council Bluffs, Iowa, as the fourth unit (CB4) on that site. The plant is to be operational by summer of 2007. This coal-fired plant would replace Iatan 2 in the LES resource mix that had been identified in previous CIP's through the FY 2001-2007. Council Bluffs' No. 4 will provide an economical base load capacity for LES and would have the positive effect of postponing the anticipated 2006-2010 expansion at Salt Valley Generating Station until at least 2011. This will be the first base load unit added to LES's resource mix since Laramie River Station was installed in the 1980s. This unit will provide economical energy and diversity in LES's resource mix.

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Lincoln CIP 2002 - 2008

L.E.S.

NOTE: Location of future facilities is approximate. Actual locations will be determined through routing studies.



| | | |
|----------------------------|---|---|
| L e g e n d | Lincoln Future Service Limit Shown as Grey | |
| | <p>Map prepared by City - Co. Planning Dept GIS Section</p> | <ul style="list-style-type: none"> Proposed Substation Changes Proposed Substation Location New Generation Site Proposed Transmission Line Change Proposed Transmission Line 22 Project Number |

List of Projects *Department: Lincoln Electric System*

Project Project
Number Title

| | |
|-----------|---|
| | TRANSMISSION: |
| (1) | 35kV: New Construction |
| (2) | 35kV: Rebuild/Other |
| (3) | 35kV: Relocation |
| 4 | 115kV: Rokeby – 20 th & Pioneers |
| 5 | 115kV: 19 th & Alvo – NW 12 th & Arbor |
| 6 | 115kV: SVGS Relocation/Connections |
| 7 | 115kV: Sheldon - Rokeby |
| (8) | 115kV: Miscellaneous Construction/Rebuild |
| 9 | 115kV: NW12th & Arbor – NW 68 th & Holdrege |
| (10) | 115kV: Relocation |
| (11) | 115kV: Communication |
| 12 | 345kV: Regional Tie |
| (13) | 345kV: Other |
| | SUBSTATION: |
| (14) | 35kV: Substation Miscellaneous Construction/Rebuild |
| 15 | 35kV: UNL East Campus Substation |
| 16 | 115kV: 84 th & Bluff Substation |
| 17 | 115kV: 70 th & Calvert: Replace Breakers |
| 18 | 115kV: NW 12 th & Arbor Substation |
| 19 | 115kV: 85 th & Hwy 2 Substation |
| 20 | 115kV: 12 th & Y Substation |
| 21 | 115kV: SW 20 th & K Substation |
| 22 | 115kV: W Lincoln Rebuild & Transformer 1 |
| 23 | 115kV: 40 th & Rokeby Substation |
| 24 | 115kV: 19 th & Alvo - Add Transformer 1 |
| 25 | 115kV: NW40 th & Alvo Substation |
| 26 | 115kV: 56 th & 180 Substation |
| 27 | 115kV: Replace 2 nd & N Transformer T304 |
| (28) | 115kV: Miscellaneous Substation Construction/Rebuild |
| 29 | 161kV: 70 th & Bluff – Replace T691 |
| 30 | 345kV: NW 68 & Holdrege Add Transformer |
| (31) | 345kV: Miscellaneous Substation Construction/Rebuild |
| | DISTRIBUTION |
| (32 - 38) | Overhead Construction |
| (39 - 43) | Underground Construction |
| | WAVERLY & STREET LIGHT |
| (44 - 46) | Waverly Distribution & Streetlight |
| (47 - 52) | New Construction, Ornamental Lighting Districts, Joint Traffic Signal, Rebuild, Relocation, and Other |
| | POWER SUPPLY |
| (53) | Laramie River Station |
| (54) | Miscellaneous Modifications |
| 55 | Salt Valley Combined Cycle |
| 56 | Salt Valley Unit #4 |
| 57 | Peaking Unit No. 6 |
| 58 | Peaking Unit No. 7 |
| (59) | Renewable Projects No. 3 and No. 4 |
| (60) | Council Bluffs No. 4 |

*Project number in parenthesis indicates project is not shown on the map.

2002 - 2008 CAPITAL IMPROVEMENT PROGRAM

DIVISION: SUMMARY

| (1) | (2) | (3) | 5% Inflation per year (4) | | | | | | | | | | | |
|-----------|--|-------------|--|----|-----------|----|-----------|----|-----------|----|-----------|----|-----------|----|
| PROJ. NO. | PROJECT TITLE | PROJ. PRIO. | PROGRAMMED EXPENDITURES & FUNDING SOURCES (FS) (000's) | | | | | | | | | | | |
| | | | 2002-2003 | FS | 2003-2004 | FS | 2004-2005 | FS | 2005-2006 | FS | 2006-2007 | FS | 2007-2008 | FS |
| | Transmission | | 4,420.0 | | 8,835.0 | | 15,235.0 | | 10,437.0 | | 4,906.0 | | 5,227.0 | |
| | Substation | | 5,892.0 | | 5,507.0 | | 5,906.0 | | 9,280.0 | | 6,088.0 | | 5,401.0 | |
| | Overhead | | 3,410.0 | | 3,358.0 | | 3,468.0 | | 3,600.0 | | 3,739.0 | | 3,881.0 | |
| | Underground | | 10,049.0 | | 10,456.0 | | 11,317.0 | | 12,071.0 | | 12,456.0 | | 13,221.0 | |
| | Waverly | | 68.0 | | 74.0 | | 79.0 | | 85.0 | | 88.0 | | 98.0 | |
| | Street Light | | 2,423.0 | | 2,043.0 | | 2,003.0 | | 1,868.0 | | 2,171.0 | | 2,225.0 | |
| | Power Supply | | 33,758.0 | | 23,752.0 | | 62,087.0 | | 67,484.0 | | 33,189.0 | | 12,367.0 | |
| | ===== | | ===== | | ===== | | ===== | | ===== | | ===== | | ===== | |
| | TOTAL | | 60,020.0 | | 54,025.0 | | 100,095.0 | | 104,825.0 | | 62,637.0 | | 42,420.0 | |
| | <p>FUNDING SOURCE EXPLANATION</p> <p>All available cash (Utility Revenues) will be used first for funding generation projects.</p> <p>Revenue Bonds will be used to fund all other projects and the remaining generation projects in excess of available cash.</p> | | | | | | | | | | | | | |

| (5) | (6) | (7) | | (8) | (9) | (10) | (11) | | | | | | (1) |
|-----------------------------|-------------------------------|----------------------|---------|-------------------------|-------------------|-----------------|---|-------------|------------------|-----------|-----------------|-----------------|-----------|
| TOTAL FOR SIX YEARS (000's) | COST BEYOND 2007-2008 (000's) | PRIOR APPROPRIATIONS | | TOTAL CAP COSTS (000's) | COMP PLAN CONFORM | STATUS OF PLANS | COST BREAKDOWNS FOR SIX-YEAR EXPENDITURES (000's) | | | | | | PROJ. NO. |
| | | (000's) | YEAR FS | (5)+(6)+(7) | | | PRELIM PLANS | FINAL PLANS | LAND ACQUISITION | CONST | EQUIP / FURNISH | OTHER (EXPLAIN) | |
| 49,060.0 | 0.0 | 4,241.0 | | 53,301.0 | | | | | | 53,301.0 | | | |
| 38,074.0 | 710.0 | 4,155.0 | | 42,939.0 | | | | | | 42,939.0 | | | |
| 21,456.0 | 0.0 | 0.0 | | 21,456.0 | | | | | | 21,456.0 | | | |
| 69,570.0 | 0.0 | 0.0 | | 69,570.0 | | | | | | 69,570.0 | | | |
| 492.0 | 0.0 | 0.0 | | 492.0 | | | | | | 492.0 | | | |
| 12,733.0 | 0.0 | 0.0 | | 12,733.0 | | | | | | 12,733.0 | | | |
| 232,637.0 | 35,595.0 | 106,197.0 | | 374,429.0 | | | | | | 374,429.0 | | | |
| ===== | ===== | ===== | | ===== | | | | | | ===== | | | |
| 424,022.0 | 36,305.0 | 114,593.0 | | 574,920.0 | | | | | | 574,920.0 | | | |

2002 - 2008 CAPITAL IMPROVEMENT PROGRAM

DIVISION: TRANSMISSION

| (1) | (2) | (3) | 5% Inflation per year (4) | | | | | | | | | | | |
|-----------------------|------------------------------------|-------------|--|----|-----------|----|-----------|----|-----------|----|-----------|----|-----------|----|
| PROJ. NO. | PROJECT TITLE | PROJ. PRIO. | PROGRAMMED EXPENDITURES & FUNDING SOURCES (FS) (000's) | | | | | | | | | | | |
| | | | 2002-2003 | FS | 2003-2004 | FS | 2004-2005 | FS | 2005-2006 | FS | 2006-2007 | FS | 2007-2008 | FS |
| 1 | 35kV: New Construction | B | 114.0 | | 121.0 | | 129.0 | | 134.0 | | 139.0 | | 144.0 | |
| 2 | 35kV: Rebuild/Other | B | 57.0 | | 63.0 | | 70.0 | | 76.0 | | 99.0 | | 104.0 | |
| 3 | 35kV: Relocate | B | 694.0 | | 19.0 | | 19.0 | | 19.0 | | 19.0 | | 19.0 | |
| 4 | 115kV:Rokeby-20th & Pioneers | A | 1,204.0 | | 0.0 | | 0.0 | | 0.0 | | 0.0 | | 0.0 | |
| 5 | 115kV: 19th&Alvo-NW12th & Arbor | A | 529.0 | | 54.0 | | 0.0 | | 0.0 | | 0.0 | | 0.0 | |
| 6 | 115kV: SVGS Relocation/Connections | A | 358.0 | | 0.0 | | 0.0 | | 0.0 | | 0.0 | | 0.0 | |
| 7 | 115kV:Sheldon - Rokeby | B | 0.0 | | 0.0 | | 0.0 | | 0.0 | | 4,061.0 | | 4,216.0 | |
| 8 | 115kV: Misc Construction/Rebuild | B | 67.0 | | 70.0 | | 72.0 | | 75.0 | | 80.0 | | 82.0 | |
| 9 | 115kV:NW12th&Arbor-NW68th&Holdrege | B | 0.0 | | 3,210.0 | | 2,675.0 | | 0.0 | | 0.0 | | 0.0 | |
| 10 | 115kV: Relocation | B | 63.0 | | 70.0 | | 72.0 | | 75.0 | | 80.0 | | 82.0 | |
| 11 | 115kV: Communication | B | 799.0 | | 948.0 | | 428.0 | | 428.0 | | 428.0 | | 428.0 | |
| 12 | 345kV: Regional Tie | B | 535.0 | | 4,280.0 | | 11,770.0 | | 9,630.0 | | 0.0 | | 0.0 | |
| 13 | 345kV: Other | B | 0.0 | | 0.0 | | 0.0 | | 0.0 | | 0.0 | | 152.0 | |
| ===== | | | ===== | | ===== | | ===== | | ===== | | ===== | | ===== | |
| TOTAL | | | 4,420.0 | | 8,835.0 | | 15,235.0 | | 10,437.0 | | 4,906.0 | | 5,227.0 | |
| * Denotes new project | | | | | | | | | | | | | | |

FORM B

| (5) | (6) | (7) | | (8) | (9) | (10) | (11) | | | | | | (1) | |
|-----------------------------|-------------------------------|----------------------|----|-------------------------------------|-------------------|-----------------|---|-------------|------------------|-------|-----------------|-----------------|-----------|----|
| TOTAL FOR SIX YEARS (000's) | COST BEYOND 2007-2008 (000's) | PRIOR APPROPRIATIONS | | TOTAL CAP COSTS (000's) (5)+(6)+(7) | COMP PLAN CONFORM | STATUS OF PLANS | COST BREAKDOWNS FOR SIX-YEAR EXPENDITURES (000's) | | | | | | PROJ. NO. | |
| | | YEAR | FS | | | | PRELIM PLANS | FINAL PLANS | LAND ACQUISITION | CONST | EQUIP / FURNISH | OTHER (EXPLAIN) | | |
| 781.0 | 0.0 | 0.0 | | 781.0 | GCP | 1 | | | | | 781.0 | | | 1 |
| 469.0 | 0.0 | 0.0 | | 469.0 | GCP | 1 | | | | | 469.0 | | | 2 |
| 789.0 | 0.0 | 0.0 | | 789.0 | GCP | 1 | | | | | 789.0 | | | 3 |
| 1,204.0 | 0.0 | 0.0 | | 1,204.0 | GCP | 2 | | | | | 1,204.0 | | | 4 |
| 583.0 | 0.0 | 770.0 | | 1,353.0 | GCP | 7 | | | | | 1,353.0 | | | 5 |
| 358.0 | 0.0 | 241.0 | | 599.0 | GCP | 7 | | | | | 599.0 | | | 6 |
| 8,277.0 | 0.0 | 0.0 | | 8,277.0 | GCP | 1 | | | | | 8,277.0 | | | 7 |
| 446.0 | 0.0 | 0.0 | | 446.0 | GCP | 1 | | | | | 446.0 | | | 8 |
| 5,885.0 | 0.0 | 0.0 | | 5,885.0 | GCP | 2 | | | | | 5,885.0 | | | 9 |
| 442.0 | 0.0 | 0.0 | | 442.0 | GCP | 1 | | | | | 442.0 | | | 10 |
| 3,459.0 | 0.0 | 0.0 | | 3,459.0 | GCP | 2 | | | | | 3,459.0 | | | 11 |
| 26,215.0 | 0.0 | 3,230.0 | | 29,445.0 | GCP | 1 | | | | | 29,445.0 | | | 12 |
| 152.0 | 0.0 | 0.0 | | 152.0 | GCP | 1 | | | | | 152.0 | | | 13 |
| ===== | ===== | ===== | | ===== | | | | | | | ===== | | | |
| 49,060.0 | 0.0 | 4,241.0 | | 53,301.0 | | | | | | | 53,301.0 | | | |

2002 - 2008 CAPITAL IMPROVEMENT PROGRAM

DIVISION: SUBSTATION

| (1) | (2) | (3) | 5% Inflation per year (4) | | | | | | | | | | | |
|-----------------------|---|-------------|--|----|-----------|----|-----------|----|-----------|----|-----------|----|-----------|----|
| PROJ. NO. | PROJECT TITLE | PROJ. PRIO. | PROGRAMMED EXPENDITURES & FUNDING SOURCES (FS) (000's) | | | | | | | | | | | |
| | | | 2002-2003 | FS | 2003-2004 | FS | 2004-2005 | FS | 2005-2006 | FS | 2006-2007 | FS | 2007-2008 | FS |
| 14 | 35kV: Sub Misc. Constr/Rebuild | B | 197.0 | | 236.0 | | 958.0 | | 292.0 | | 90.0 | | 1,103.0 | |
| 15 | 35kV: UNL East Campus Sub (4kV) | B | 1,717.0 | | 0.0 | | 0.0 | | 0.0 | | 0.0 | | 0.0 | |
| 16 | 115kV: 84th & Bluff Sub | A | 121.0 | | 0.0 | | 0.0 | | 0.0 | | 0.0 | | 0.0 | |
| 17 | 115kV: 70th & Calvert: Replace Breakers | B | 0.0 | | 853.0 | | 0.0 | | 0.0 | | 0.0 | | 0.0 | |
| 18 | 115kV: NW 12th & Arbor Sub | A | 405.0 | | 0.0 | | 0.0 | | 0.0 | | 0.0 | | 0.0 | |
| 19 | 115kV: 85th & Hwy 2 Sub | A | 1,220.0 | | 672.0 | | 0.0 | | 0.0 | | 0.0 | | 0.0 | |
| 20 | 115kV: 12th & Y Sub | B | 1,100.0 | | 550.0 | | 0.0 | | 0.0 | | 0.0 | | 0.0 | |
| 21* | 115kV: SW 20th & K | B | 0.0 | | 1,263.0 | | 695.0 | | 0.0 | | 0.0 | | 0.0 | |
| 22 | 115kV: W Line Replace 115-35kV Trfr | B | 0.0 | | 715.0 | | 825.0 | | 0.0 | | 0.0 | | 0.0 | |
| 23* | 115kV: 40th & Rokeby | B | 0.0 | | 0.0 | | 1,307.0 | | 728.0 | | 0.0 | | 0.0 | |
| 24 | 115kV: 19th & Alvo - Add Trf 1 | B | 0.0 | | 0.0 | | 0.0 | | 1,359.0 | | 732.0 | | 0.0 | |
| 25* | 115kV: NW 40th & Alvo | B | 0.0 | | 0.0 | | 0.0 | | 0.0 | | 1,359.0 | | 732.0 | |
| 26 | 115kV: 56th & I-80 Sub | B | 0.0 | | 0.0 | | 0.0 | | 0.0 | | 0.0 | | 1,436.0 | |
| 27* | 115kV: Replace 2&N T304 | B | 0.0 | | 0.0 | | 0.0 | | 0.0 | | 0.0 | | 1,210.0 | |
| 28 | 115kV: Misc Sub Constr/Rebuild | B | 1,079.0 | | 1,092.0 | | 890.0 | | 714.0 | | 963.0 | | 776.0 | |
| 29 | 161kV: 70th & Bluff - Replace T691 | B | 0.0 | | 0.0 | | 0.0 | | 0.0 | | 2,805.0 | | 0.0 | |
| 30 | 345kV :NW 68 & Holdrege Add Trfr | B | 0.0 | | 0.0 | | 1,100.0 | | 6,050.0 | | 0.0 | | 0.0 | |
| 31 | 345kV: Misc Sub Constr/Rebuild | B | 53.0 | | 126.0 | | 131.0 | | 137.0 | | 139 | | 144.0 | |
| ===== | | | ===== | | ===== | | ===== | | ===== | | ===== | | ===== | |
| TOTAL | | | 5,892.0 | | 5,507.0 | | 5,906.0 | | 9,280.0 | | 6,088.0 | | 5,401.0 | |
| * Denotes new project | | | | | | | | | | | | | | |

FORM B

| (5) | (6) | (7) | | (8) | (9) | (10) | (11) | | | | | | (1) | |
|-----------------------------|-------------------------------|----------------------|----|-------------------------------------|-------------------|-----------------|---|-------------|------------------|-------|-----------------|-----------------|-----------|-----|
| TOTAL FOR SIX YEARS (000's) | COST BEYOND 2007-2008 (000's) | PRIOR APPROPRIATIONS | | TOTAL CAP COSTS (000's) (5)+(6)+(7) | COMP PLAN CONFORM | STATUS OF PLANS | COST BREAKDOWNS FOR SIX-YEAR EXPENDITURES (000's) | | | | | | PROJ. NO. | |
| | | YEAR | FS | | | | PRELIM PLANS | FINAL PLANS | LAND ACQUISITION | CONST | EQUIP / FURNISH | OTHER (EXPLAIN) | | |
| 2,876.0 | 0.0 | 0.0 | | 2,876.0 | GCP | 1 | | | | | 2,876.0 | | | 14 |
| 1,717.0 | 0.0 | 0.0 | | 1,717.0 | ICWP | 2 | | | | | 1,717.0 | | | 15 |
| 121.0 | 0.0 | 0.0 | | 121.0 | ICWP | 7 | | | | | 121.0 | | | 16 |
| 853.0 | 0.0 | 2,784.0 | | 3,637.0 | GCP | 2 | | | | | 3,637.0 | | | 17 |
| 405.0 | 0.0 | 0.0 | | 405.0 | GCP | 7 | | | | | 405.0 | | | 18 |
| 1,892.0 | 0.0 | 1,371.0 | | 3,263.0 | ICWP | 2 | | | | | 3,263.0 | | | 19 |
| 1,650.0 | 0.0 | 0.0 | | 1,650.0 | ICWP | 2 | | | | | 1,650.0 | | | 20 |
| 1,958.0 | 0.0 | 0.0 | | 1,958.0 | GCP | 1 | | | | | 1,958.0 | | | 21* |
| 1,540.0 | 0.0 | 0.0 | | 1,540.0 | GCP | 1 | | | | | 1,540.0 | | | 22 |
| 2,035.0 | 0.0 | 0.0 | | 2,035.0 | GCP | 1 | | | | | 2,035.0 | | | 23* |
| 2,091.0 | 0.0 | 0.0 | | 2,091.0 | GCP | 1 | | | | | 2,091.0 | | | 24 |
| 2,091.0 | 0.0 | 0.0 | | 2,091.0 | GCP | 1 | | | | | 2,091.0 | | | 25* |
| 1,436.0 | 710.0 | 0.0 | | 2,146.0 | ICWP | 1 | | | | | 2,146.0 | | | 26 |
| 1,210.0 | 0.0 | 0.0 | | 1,210.0 | GCP | 1 | | | | | 1,210.0 | | | 27* |
| 5,514.0 | 0.0 | 0.0 | | 5,514.0 | GCP | 1 | | | | | 5,514.0 | | | 28 |
| 2,805.0 | 0.0 | 0.0 | | 2,805.0 | GCP | 1 | | | | | 2,805.0 | | | 29 |
| 7,150.0 | 0.0 | 0.0 | | 7,150.0 | GCP | 1 | | | | | 7,150.0 | | | 30 |
| 730.0 | 0.0 | 0.0 | | 730.0 | GCP | 1 | | | | | 730.0 | | | 31 |
| ===== | ===== | ===== | | ===== | | | | | | | ===== | | | |
| 38,074.0 | 710.0 | 4,155.0 | | 42,939.0 | | | | | | | 42,939.0 | | | |

DEPARTMENT: LINCOLN ELECTRIC SYSTEM

FORM A

2002 - 2008 CAPITAL IMPROVEMENT PROGRAM

DIVISION: OVERHEAD & UNDERGROUND DISTRIBUTION

| (1) | (2) | (3) | 5% Inflation per year (4) | | | | | | | | | | | | | | |
|-----------|----------------------------------|-------------|--|----|-----------|----|-----------|----|-----------|----|-----------|----|-----------|----|--|--|--|
| PROJ. NO. | PROJECT TITLE | PROJ. PRIO. | PROGRAMMED EXPENDITURES & FUNDING SOURCES (FS) (000's) | | | | | | | | | | | | | | |
| | | | 2002-2003 | FS | 2003-2004 | FS | 2004-2005 | FS | 2005-2006 | FS | 2006-2007 | FS | 2007-2008 | FS | | | |
| | OVERHEAD DISTRIBUTION | | | | | | | | | | | | | | | | |
| 32 | Transformers | B | 341.0 | | 354.0 | | 368.0 | | 382.0 | | 396.0 | | 411.0 | | | | |
| 33 | Meters | B | 506.0 | | 506.0 | | 506.0 | | 525.0 | | 545.0 | | 565.0 | | | | |
| 34 | Extensions | B | 310.0 | | 321.0 | | 333.0 | | 345.0 | | 359.0 | | 373.0 | | | | |
| 35 | Service Area Adjustments: Norris | B | 126.0 | | 131.0 | | 137.0 | | 142.0 | | 147.0 | | 152.0 | | | | |
| 36 | Rebuild/Convert | B | 1,180.0 | | 1,161.0 | | 1,205.0 | | 1,252.0 | | 1,302.0 | | 1,353.0 | | | | |
| 37 | Relocate | B | 564.0 | | 585.0 | | 608.0 | | 632.0 | | 656.0 | | 682.0 | | | | |
| 38 | Feeders & Capacitors | B | 383.0 | | 300.0 | | 311.0 | | 322.0 | | 334.0 | | 345.0 | | | | |
| | ===== | | ===== | | ===== | | ===== | | ===== | | ===== | | ===== | | | | |
| | TOTAL | | 3,410.0 | | 3,358.0 | | 3,468.0 | | 3,600.0 | | 3,739.0 | | 3,881.0 | | | | |
| | UNDERGROUND DISTRIBUTION | | | | | | | | | | | | | | | | |
| 39 | Transformers | B | 1,510.0 | | 1,567.0 | | 1,626.0 | | 1,688.0 | | 1,752.0 | | 1,819.0 | | | | |
| 40 | Extensions | B | 4,240.0 | | 4,401.0 | | 4,568.0 | | 4,742.0 | | 4,924.0 | | 5,111.0 | | | | |
| 41 | Rebuild/Convert | B | 1,654.0 | | 2,050.0 | | 2,593.0 | | 3,014.0 | | 3,054.0 | | 3,462.0 | | | | |
| 42 | Relocate | B | 1,309.0 | | 1,051.0 | | 1,091.0 | | 1,132.0 | | 1,173.0 | | 1,218.0 | | | | |
| 43 | Feeders & Capacitors | B | 1,336.0 | | 1,387.0 | | 1,439.0 | | 1,495.0 | | 1,553.0 | | 1,611.0 | | | | |
| | ===== | | ===== | | ===== | | ===== | | ===== | | ===== | | ===== | | | | |
| | TOTAL | | 10,049.0 | | 10,456.0 | | 11,317.0 | | 12,071.0 | | 12,456.0 | | 13,221.0 | | | | |
| | * Denotes new project | | | | | | | | | | | | | | | | |

| (5) | (6) | (7) | | (8) | (9) | (10) | (11) | | | | | | (1) |
|-----------------------------|-------------------------------|----------------------|----|-------------------------------------|-------------------|-----------------|---|-------------|------------------|-------|-----------------|-----------------|-----------|
| TOTAL FOR SIX YEARS (000's) | COST BEYOND 2007-2008 (000's) | PRIOR APPROPRIATIONS | | TOTAL CAP COSTS (000's) (5)+(6)+(7) | COMP PLAN CONFORM | STATUS OF PLANS | COST BREAKDOWNS FOR SIX-YEAR EXPENDITURES (000's) | | | | | | PROJ. NO. |
| | | YEAR | FS | | | | PRELIM PLANS | FINAL PLANS | LAND ACQUISITION | CONST | EQUIP / FURNISH | OTHER (EXPLAIN) | |
| 2,252.0 | 0.0 | 0.0 | | 2,252.0 | GCP | 1 | | | | | 2,252.0 | | 32 |
| 3,153.0 | 0.0 | 0.0 | | 3,153.0 | GCP | 1 | | | | | 3,153.0 | | 33 |
| 2,041.0 | 0.0 | 0.0 | | 2,041.0 | GCP | 1 | | | | | 2,041.0 | | 34 |
| 835.0 | 0.0 | 0.0 | | 835.0 | GCP | 1 | | | | | 835.0 | | 35 |
| 7,453.0 | 0.0 | 0.0 | | 7,453.0 | GCP | 1 | | | | | 7,453.0 | | 36 |
| 3,727.0 | 0.0 | 0.0 | | 3,727.0 | GCP | 1 | | | | | 3,727.0 | | 37 |
| 1,995.0 | 0.0 | 0.0 | | 1,995.0 | GCP | 1 | | | | | 1,995.0 | | 38 |
| ===== | ===== | ===== | | ===== | | | | | | | ===== | | |
| 21,456.0 | 0.0 | 0.0 | | 21,456.0 | | | | | | | 21,456.0 | | |
| 9,962.0 | 0.0 | 0.0 | | 9,962.0 | GCP | 1 | | | | | 9,962.0 | | 39 |
| 27,986.0 | 0.0 | 0.0 | | 27,986.0 | GCP | 1 | | | | | 27,986.0 | | 40 |
| 15,827.0 | 0.0 | 0.0 | | 15,827.0 | GCP | 1 | | | | | 15,827.0 | | 41 |
| 6,974.0 | 0.0 | 0.0 | | 6,974.0 | GCP | 1 | | | | | 6,974.0 | | 42 |
| 8,821.0 | 0.0 | 0.0 | | 8,821.0 | GCP | 1 | | | | | 8,821.0 | | 43 |
| ===== | ===== | ===== | | ===== | | | | | | | ===== | | |
| 69,570.0 | 0.0 | 0.0 | | 69,570.0 | | | | | | | 69,570.0 | | |

2002 - 2008 CAPITAL IMPROVEMENT PROGRAM

DIVISION: WAVERLY & LIGHT

| (1) | (2) | (3) | 5% Inflation per year (4) | | | | | | | | | | | | | |
|-----------|-------------------------------|-------------|--|----|-----------|----|-----------|----|-----------|----|-----------|----|-----------|----|-------|--|
| PROJ. NO. | PROJECT TITLE | PROJ. PRIO. | PROGRAMMED EXPENDITURES & FUNDING SOURCES (FS) (000's) | | | | | | | | | | | | | |
| | | | 2002-2003 | FS | 2003-2004 | FS | 2004-2005 | FS | 2005-2006 | FS | 2006-2007 | FS | 2007-2008 | FS | | |
| | WAVERLY | | | | | | | | | | | | | | | |
| 44 | Overhead Distribution | B | 4.0 | | 6.0 | | 8.0 | | 10.0 | | 10.0 | | 10.0 | | 10.0 | |
| 45 | Underground Distribution | B | 61.0 | | 64.0 | | 67.0 | | 70.0 | | 73.0 | | 82.0 | | | |
| 46 | Street Light | B | 3.0 | | 4.0 | | 4.0 | | 5.0 | | 5.0 | | 6.0 | | | |
| | ===== | | ===== | | ===== | | ===== | | ===== | | ===== | | ===== | | ===== | |
| | TOTAL | | 68.0 | | 74.0 | | 79.0 | | 85.0 | | 88.0 | | 98.0 | | | |
| | STREET LIGHT | | | | | | | | | | | | | | | |
| 47 | New Construction | B | 507.0 | | 182.0 | | 187.0 | | 382.0 | | 574.0 | | 518.0 | | | |
| 48 | Ornamental Lighting Districts | B | 32.0 | | 32.0 | | 32.0 | | 32.0 | | 32.0 | | 32.0 | | 32.0 | |
| 49 | Joint Traffic Signal | B | 727.0 | | 329.0 | | 209.0 | | 215.0 | | 231.0 | | 240.0 | | | |
| 50 | Rebuild | B | 378.0 | | 393.0 | | 408.0 | | 425.0 | | 449.0 | | 465.0 | | | |
| 51 | Relocationi | B | 745.0 | | 1,072.0 | | 1,130.0 | | 776.0 | | 845.0 | | 928.0 | | | |
| 52 | Other | B | 34.0 | | 35.0 | | 37.0 | | 38.0 | | 40.0 | | 42.0 | | | |
| | ===== | | ===== | | ===== | | ===== | | ===== | | ===== | | ===== | | ===== | |
| | TOTAL | | 2,423.0 | | 2,043.0 | | 2,003.0 | | 1,868.0 | | 2,171.0 | | 2,225.0 | | | |
| | * Denotes new project | | | | | | | | | | | | | | | |

| (5) | (6) | (7) | | (8) | (9) | (10) | (11) | | | | | | (1) | |
|-----------------------------|-------------------------------|----------------------|----|-------------------------------------|-------------------|-----------------|---|-------------|------------------|-------|-----------------|-----------------|-----------|----|
| TOTAL FOR SIX YEARS (000's) | COST BEYOND 2007-2008 (000's) | PRIOR APPROPRIATIONS | | TOTAL CAP COSTS (000's) (5)+(6)+(7) | COMP PLAN CONFORM | STATUS OF PLANS | COST BREAKDOWNS FOR SIX-YEAR EXPENDITURES (000's) | | | | | | PROJ. NO. | |
| | | YEAR | FS | | | | PRELIM PLANS | FINAL PLANS | LAND ACQUISITION | CONST | EQUIP / FURNISH | OTHER (EXPLAIN) | | |
| 48.0 | 0.0 | 0.0 | | 48.0 | GCP | 1 | | | | | 48.0 | | | 44 |
| 417.0 | 0.0 | 0.0 | | 417.0 | GCP | 1 | | | | | 417.0 | | | 45 |
| 27.0 | 0.0 | 0.0 | | 27.0 | GCP | 1 | | | | | 27.0 | | | 46 |
| ===== | ===== | ===== | | ===== | | | | | | | ===== | | | |
| 492.0 | 0.0 | 0.0 | | 492.0 | | | | | | | 492.0 | | | |
| 2,350.0 | 0.0 | 0.0 | | 2,350.0 | GCP | 1 | | | | | 2,350.0 | | | 47 |
| 192.0 | 0.0 | 0.0 | | 192.0 | GCP | 1 | | | | | 192.0 | | | 48 |
| 1,951.0 | 0.0 | 0.0 | | 1,951.0 | GCP | 1 | | | | | 1,951.0 | | | 49 |
| 2,518.0 | 0.0 | 0.0 | | 2,518.0 | GCP | 1 | | | | | 2,518.0 | | | 50 |
| 5,496.0 | 0.0 | 0.0 | | 5,496.0 | GCP | 1 | | | | | 5,496.0 | | | 51 |
| 226.0 | 0.0 | 0.0 | | 226.0 | GCP | 1 | | | | | 226.0 | | | 52 |
| ===== | ===== | ===== | | ===== | | | | | | | ===== | | | |
| 12,733.0 | 0.0 | 0.0 | | 12,733.0 | | | | | | | 12,733.0 | | | |

2002 - 2008 CAPITAL IMPROVEMENT PROGRAM

DIVISION: POWER SUPPLY

| (1) | (2) | (3) | 5% Inflation per year (4) | | | | | | | | | | | |
|-----------|-------------------------|-------------|--|----|-----------|----|-----------|----|-----------|----|-----------|----|-----------|----|
| PROJ. NO. | PROJECT TITLE | PROJ. PRIO. | PROGRAMMED EXPENDITURES & FUNDING SOURCES (FS) (000's) | | | | | | | | | | | |
| | | | 2002-2003 | FS | 2003-2004 | FS | 2004-2005 | FS | 2005-2006 | FS | 2006-2007 | FS | 2007-2008 | FS |
| 53 | Laramie River Station | B | 796.0 | | 745.0 | | 1,102.0 | | 2,595.0 | | 1,460.0 | | 1,689.0 | |
| 54 | Misc. Modifications | B | 263.0 | | 315.0 | | 315.0 | | 315.0 | | 315.0 | | 315.0 | |
| 55 | Salt Valley Comb. Cycle | A | 11,025.0 | | 496.0 | | 0.0 | | 0.0 | | 0.0 | | 0.0 | |
| 56 | Salt Valley Unit #4 | A | 14,999.0 | | 2,111.0 | | 0.0 | | 0.0 | | 0.0 | | 0.0 | |
| 57 | Peaking Unit No. 6 | B | 0.0 | | 0.0 | | 0.0 | | 3,204.0 | | 26,414.0 | | 6,944.0 | |
| 58* | Peaking Unit No. 7 | B | 0.0 | | 0.0 | | 0.0 | | 0.0 | | 0.0 | | 3,419.0 | |
| 59 | Renewable No. 3/4 | C | 1,575.0 | | 525.0 | | 1,050.0 | | 0.0 | | 0.0 | | 0.0 | |
| 60 | Council Bluffs No. 4 | A | 5,100.0 | | 19,560.0 | | 59,620.0 | | 61,370.0 | | 5,000.0 | | | |
| | ===== | | ===== | | ===== | | ===== | | ===== | | ===== | | ===== | |
| | TOTAL | | 33,758.0 | | 23,752.0 | | 62,087.0 | | 67,484.0 | | 33,189.0 | | 12,367.0 | |
| | * Denotes new project | | | | | | | | | | | | | |

| (5) | (6) | (7) | | (8) | (9) | (10) | (11) | | | | | | (1) | |
|-----------------------------|-------------------------------|----------------------|---------|--|-------------------|-----------------|---|-------------|------------------|-------|-----------------|-----------------|-----------|-----|
| TOTAL FOR SIX YEARS (000's) | COST BEYOND 2007-2008 (000's) | PRIOR APPROPRIATIONS | | TOTAL CAP COSTS (000's) (5)+(6)+(7) | COMP PLAN CONFORM | STATUS OF PLANS | COST BREAKDOWNS FOR SIX-YEAR EXPENDITURES (000's) | | | | | | PROJ. NO. | |
| | | (000's) | YEAR FS | | | | PRELIM PLANS | FINAL PLANS | LAND ACQUISITION | CONST | EQUIP / FURNISH | OTHER (EXPLAIN) | | |
| 8,387.0 | 0.0 | 0.0 | | 8,387.0 | GCP | 2 | | | | | 8,387.0 | | | 53 |
| 1,838.0 | 0.0 | 0.0 | | 1,838.0 | GCP | 2 | | | | | 1,838.0 | | | 54 |
| 11,521.0 | 0.0 | 99,205.0 | | 110,726.0 | GCP | 7 | | | | | 110,726.0 | | | 55 |
| 17,110.0 | 0.0 | 6,342.0 | | 23,452.0 | GCP | 7 | | | | | 23,452.0 | | | 56 |
| 36,562.0 | 0.0 | 0.0 | | 36,562.0 | GCP | 2 | | | | | 36,562.0 | | | 57 |
| 3,419.0 | 35,595.0 | 0.0 | | 39,014.0 | GCP | 1 | | | | | 39,014.0 | | | 58* |
| 3,150.0 | 0.0 | 0.0 | | 3,150.0 | GCP | 2 | | | | | 3,150.0 | | | 59 |
| 150,650.0 | 0.0 | 650.0 | | 150,650.0 | GCP | 1 | | | | | 151,300.0 | | | 60 |
| ===== | ===== | ===== | | ===== | | | | | | | ===== | | | |
| 232,637.0 | 35,595.0 | 106,197.0 | | 374,429.0 | | | | | | | 374,429.0 | | | |

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