PERMIT TO CONSTRUCT / RECONSTRUCT / MODIFY AN AIR CONTAMINANT SOURCE

	AN AIR CONTA	AMINANI SOURCE	
	coln-Lancaster County		Kerry Kernen, MPA, MSN, RN Health Director
Air 313	vironmental Public Health Quality Section I O Street	n Division	Brock Hanisch, MS, MPH, REHS Environmental Public Health Division Manager
Lincoln-Lancaster County	coln, Nebraska 68510	Fav: (402) 441 7900	Gary R. Bergstrom, Jr.
	` '	Fax: (402) 441-3890	Air Quality Section Supervisor
LLCHD Air Quality Secti	on Facility Identification	(FID) Number:	00299
LLCHD Air Quality Secti	on Construction Permit N	lumber:	CP25-163B
Effective Date of Permi	t:		XX - XX - 2025 MM - DD - YYYY
A Permit to Construct	/ Reconstruct / Modify	an Air Contaminant So	ource is Hereby Issued to:
Permit Holder Name:	The Cleaver-Brooks Co	ompany, Inc.	
Address:	6940 Cornhusker High	way	
City, State, ZIP:	Lincoln, Lancaster Cou	inty, Nebraska 68507	
This Construction / Re	econstruction / Modifica	ation Permit is Issued t	o the Following Source:
Facility Site Name:	The Cleaver-Brooks Co	ompany, Inc.	
Facility Address:	6940 Cornhusker High	way	
City, County, State, ZIP:	Lincoln, Lancaster Cou	inty, Nebraska 68507	
Facility NAICS:	332410: Power Boiler and Heat Exchanger Manufacturing 332439: Other Metal Container Manufacturing		
Environmental Public	Health Division / Air Qu	uality Section Recomm	endation:
Permit Writer:		Approve Issuance Deny Issuance	PERMIT WRITER APPROVAL
Air Quality Section Supervisor:		☐ Approve Issuance☐ Deny Issuance	SUPERVISOR APPROVAL
Fnyironmental Public Health Division Manager:		☐ Approve Issuance☐ Deny Issuance	MANAGER APPROVAL
Health Director / Air P	collution Control Office	r Authorization:	
ACTION TAKEN:			
Approve Issuance			

Kerry Kernen, MPA, MSN, RN

Health Director

Deny Issuance

Date

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Definitions

Unless otherwise defined, or a different meaning is clearly required by context, the words and phrases, as used in this operating permit, the LLCAPCPRS, and the related appendices shall have the meanings set forth in LLCAPCPRS Article 2, Section 1 (Definitions).

Abbreviations, Symbols, and Units of Measure

Abbreviations, symbols, and units of measure used in this permit shall be as follows:

Appreviati	ons, symbols, and units of measure used i		it stiall be as follows.
AP-42	Compilation of Air Pollutant Emission Factors,	NAAQS	National Ambient Air Quality Standards
	Volume I, Stationary Point and Area Sources	NESHAP	National Emission Standards for Hazardous
BACT	Best Available Control Technology		Air Pollutants
bhp	Brake horsepower	NO ₂	Nitrogen dioxide
BMP	Best Management Practice	NO _X	Nitrogen oxides
Btu	British thermal unit	NSPS	New Source Performance Standard
bu	Bushel	NSR	New Source Review
CAA	Clean Air Act	PAL	Plant-wide applicability limit
CDT/CST	Central Daylight Time/Central Standard Time	Pb	Lead (chemical abbreviation)
CE	Control equipment	PEMS	Predictive Emissions Monitoring System
CEM	Continuous emissions monitor	PM	Particulate matter
CEMS	Continuous emissions monitoring system	PM ₁₀	Particulate matter with and aerodynamic
cf or ft ³	Cubic feet		diameter equal to or less than 10 microns
CFR	Code of Federal Regulations	PM _{2.5}	Particulate matter with and aerodynamic
CO	Carbon monoxide		diameter equal to or less than 2.5 microns
CO ₂	Carbon dioxide	ppb	Parts per billion
CO₂e	CO ₂ equivalent	ppm	Parts per million
C.P.	Construction permit	ppmv	Parts per million by volume
CPMS	Continuous Parametric Monitoring System	ppmvd	Parts per million by volume, dry basis
dscf	Dry standard cubic feet	PSD	Prevention of Significant Deterioration of Air
dscfm	Dry standard cubic feet per minute		Quality
EMIS	Emergency Management Information System	PTE	Potential to emit
EP	Emission point	RVP	Reid vapor pressure
ESP	Electrostatic precipitator	RATA	Relative Accuracy Test Audit
EU	Emission unit	RMP	Risk Management Plan
FID#	Facility Identification Number	RTO	Regenerative thermal oxidizer
FDCP	Fugitive dust control plan	§	Section
FGR	Flue gas recirculation	scf	Standard cubic feet
FIP	Federal Implementation Plan	SDS	Safety Data Sheet
FR	Federal Register	SIC	Standard Industrial Classification
ft	Feet	SIP	State Implementation Plan
FTIR	Fourier Transform Infrared	SO ₂	Sulfur dioxide
GHGs	Greenhouse gases	SO _X	Sulfur oxides
gpm	gallons per minute	TDS	Total dissolved solids
H ₂ S	Hydrogen sulfide	то	Thermal oxidizer
HAP	Hazardous air pollutant	TO/HRSG	Thermal oxidizer with heat recovery steam
hp	Horsepower		generator
hr	Hour	tpy	Tons per year
kW	Kilowatt	TRS	Total reduced sulfur
kWh	Kilowatt-hour	TSP	Total suspended particulate matter
lb	Pound	ULNB	Ultra low-NO _x burner
LDAR	Leak detection and repair	ULSD	Ultra low-sulfur diesel (maximum sulfur
LLCAPCPRS	Lincoln-Lancaster County Air Pollution		content of 15 ppm)
	Control Program Regulations and Standards	UST	Underground storage tank
LLCHD	Lincoln-Lancaster County Health Department	US EPA	United States Environmental Protection
LNB	Low-NO _x burner		Agency
MACT	Maximum Achievable Control Technology	UTM	Universal Transverse Mercator
Mgal	One thousand gallons	VHAP	Volatile hazardous air pollutant
MMBtu	One million British thermal units	VMT	Vehicle miles traveled
MMscf	One million standard cubic feet	VOC	Volatile organic compound
MW	Megawatt		,
	0	1	

Description of Permitting Action

The Cleaver-Brooks Company, Inc. (hereinafter referred to as 'CB' or 'the source'), an existing source, has submitted a request to modify construction permit (C.P.) #163A (modification of C.P. #163, originally issued November 14, 2013). C.P. #163 was issued for the installation of EUs 1-1 and 1-2 (Indoor Booth – Spray Blasting and Coating). C.P. #163A was issued to update the emission units to more accurately reflect the source operation, as well as modify requirements associated with replacement filters used by the source.

The owner/operator has submitted this request to modify the periodic inspection schedule required for the fabric filter particulate emission control system (PECS) associated with EU 1-1 and EU 2-1. This requirement specified that the owner/operator inspect the filters once during each semi-annual period and replace the filter as necessary based on the inspection results. With this permit issuance, CB will be required to inspect the filters once during each annual period and replace them as necessary. The remainder of the requirements will stay the same with this permit modification. Additional revisions throughout this permit include minor formatting and organizational changes, as well as updates to the 'General Conditions' to make this permit consistent with recently issued construction permits.

This construction permit supersedes and replaces entirely the previously issued Construction Permit No. 163A. Please see the "Statement of Basis" that accompanies the issuance of this permit for further discussion and more information on this permit modification.

Description of Source

CB operates a power boiler and heat exchanger manufacturing operation. The nature of operations at this facility include the following:

- Large plate and sheet metal are cut to size on an arc (plasma) cutting table. The cut plate is then transferred to either the drum manufacturing department or to the final assembly area.
- In the drum department, the plate is rolled into a circular shape and then seam welded. Welded drums are placed in an annealing oven where they are heated to relieve stress prior to having holes drilled in the walls. Other pieces of cut plate or sheet are transferred to final assembly where they are used to build the walls of the boiler or for other areas such as access doors.
- The facility imports tubing primarily from another facility. Imported tubes are cut and welded to form a tube bundle and then transferred to the general assembly area where they are installed inside the boilers.
- Stationary machining equipment for sawing, grinding, sanding, and cleaning is used throughout the facility for tubing, drum, and generic boiler assembly.
- Assembled boilers are then sand blasted, primed, and painted.
- Welding is conducted throughout the facility. Hand-held torch cutters are also used throughout the
 facility. In general, the hand-held torch cutters are used for trimming edges of metal parts and
 consequently only energized a few minutes a day. Hand-held grinders and carbon gouging is also used
 in various locations at the facility.
- The facility also has a 1.0 MMBtu/hr water heater on-site which is used to supply steam and heated water for vessel pressure testing.

Permitted Emission Units

This construction permit allows for the modification of requirements associated with the following emission unit(s):

Emission Unit (EU) #	Source Classification Code (SCC)	Emission Point Description	Emission Segment Description
1-1	3-09-002-02	Indoor Booth – Blasting	Abrasive Media
2-1	4-02-025-01	Indoor Booth – Spray Coating	Surface Coating

Insignificant Activities

For the purposes of this construction permit, the insignificant sources of air pollution emissions associated with construction of the Permitted Emission Units include the following:

Insignificant Activity	Description
Air make up unit	60,000 cfm (5.832 MMBtu/hr) direct fired gas heater air make up unit

<u>Applicable Local Regulations for Construction Permit Issuance</u>

This Construction Permit is being issued in accordance with the applicable provisions of Article 2, Sections 15, paragraph (E) of the Lincoln-Lancaster County Air Pollution Control Program Regulations and Standards (LLCAPCPRS), as well as all other applicable provisions of the LLCAPCPRS.

Facility Regulatory Classification

- The facility is <u>not</u> a major source of hazardous air pollutants (HAP) as defined in LLCAPCPRS Article 2, Section 2, paragraph (A), and as such, is classified as an 'area source' of HAP.
- The facility is a minor source of criteria air pollutants in accordance with Article 2, Section 5, paragraph (A)(3) of the LLCAPCPRS.
- This permit allows for the operation of units that will be subject to the following applicable National Emissions Standards for Hazardous Air Pollutants (NESHAP) in Title 40, Part 63 of the Code of Federal Regulations (40 CFR 63):
 - Subpart XXXXXX (National Emission Standards for Hazardous Air Pollutants Area Source Standards for Nine Metal Fabrication and Finishing Source Categories);
 - o Initial notification, reporting and recordkeeping requirements of the applicable NESHAP provisions in 40 CFR 63 for Subpart A (General Provisions); and
 - Best Available Control Technology (BACT) regulations are not applicable to this permit as the owner/operator has accepted emission limits below the applicable thresholds.

Public Participation

 Pursuant to Article 2, Section 14 of the LLCAPCPRS, the public has been notified by prominent advertisement of this permit for construction/reconstruction/modification of an air contaminant source, and the thirty (30) day period allowed for comments has elapsed, and all comments received have been addressed.

Permitting Authority

• The permitting authority for this project is the Air Quality Section in the Environmental Public Health Division of the Lincoln-Lancaster County Health Department (LLCHD). All documents related to applications for permits to construct/reconstruct/modify or operate an emissions unit shall be submitted to the LLCHD at the following address.

Lincoln-Lancaster County Health Department c/o Air Quality Section

3131 O St Lincoln, NE 68510

Compliance Authorities

- All documents related to compliance activities
 such as reports, tests, and notifications shall be submitted to the following:
 - Lincoln-Lancaster County Health Department c/o Air Quality Section 3131 O St Lincoln, NE 68510
- If required or requested by the EPA, the owner/operator shall submit reports, tests, and/or notifications to the following:

US EPA Region 7 ECAD/AB – Nebraska Air Compliance Coordinator 11201 Renner Blvd. Lenexa, KS 66219

If required to submit electronic reports to the US EPA by regulations applicable to the owner/operator, such reports shall be submitted via the 'Compliance and Emissions Data Reporting Interface' (CEDRI) which can be accessed through the US EPA's Central Data Exchange (CDX) (https://cdx.epa.gov [cdx.epa.gov]), or through the appropriate submittal interface/site as specified in the underlying regulation or requirement. The owner/operator shall provide a copy to the LLCHD by mailing a hard copy to the address provided above or sending a copy via email to air@lincoln.ne.gov.

PERMIT CONDITIONS BEGIN ON THE FOLLOWING PAGE

Regulations

- I. Applicable and Non-Applicable Regulations & Requirements.
 - (A) The sections (§) of the LLCAPCPRS listed in Table 1-A are regulations that apply to this source:

Table 1-A: Applicable Regulations of the LLCAPCPRS

Article 1: Administration and Enforcement			
§1	Intent		
§2	Unlawful Acts – Permits Required		
§3	Violations – Hearings – Orders		
§4	Appeal Procedure		
§ 5	Variance		
§6	Fees		
§7	Compliance – Actions to Enforce – Penalties for Non-Compliance		
§8	Procedure for Abatement		
§9	Severability		
Article 2: Reg	ulations and Standards		
§1	Definitions		
§4	Ambient Air Quality Standards		
§6	Emissions Reporting – When Required		
§14	Permits – Public Participation		
§15	Permit Modifications – Reopening for Cause		
§16	Stack Heights – Good Engineering Practice (GEP)		
§17	Construction Permits – When Required		
§20	Particulate Limitations and Standards		
§29	Operating and Construction Permit Emission Fees		
§32	Duty to Prevent Escape of Visible Airborne Dust		
§33	Time Schedule for Compliance		
§34	Emission Source Testing and Monitoring		
§35	Compliance – Exceptions Due to Startup, Shutdown, or Malfunction		
§36	Control Regulation Circumvention – When Excepted		
§37	Compliance – Responsibility of Owner/Operator Pending Review by Director		
§38	Emergency Episodes – Occurrence, Control, and Contingency Plans		
Appendices			
1	Emergency Emission Reduction Regulations		
II	Hazardous Air Pollutants Sorted by Pollutant Name		
III	Hazardous Air Pollutants Sorted by CAS Number		

(B) The Federal Regulations in Table 1-B below are requirements of this permit, including those not currently delegated to the LLCHD or not yet included in the LLCAPCPRS:

Table 1-B: Applicable Federal Regulations

40 CFR Part 63	40 CFR Part 63: National Emission Standards for Hazardous Air Pollutants – Maximum Achievable		
Control Technology (NESHAP)			
Subpart	Subpart Title		
Α	General Provisions		
XXXXXX	Area Source Standards for Nine Metal Fabrication and Finishing Source Categories		

(C) The regulations contained within the sections (§) of the LLCAPCPRS listed in Table 1-C do <u>not</u> apply to this source at the time of issuance of this permit.

Table 1-C: Non-Applicable Regulations of the LLCAPCPRS

Article 2: Regulations and Standards	
§2	Major Sources – Defined

§5	Operating Permits – When Required
§7	Operating Permits – Application
§8	Operating Permits – Content
§9	General Permits
§10	Operating Permits for Temporary Sources
§12	Operating Permit Renewal and Expiration
§13	Class I Operating Permit – EPA Review – Affected States Review
§18	New Source Performance Standards (NSPS)
§19	Prevention of Significant Deterioration (PSD) of Air Quality
§21	Compliance Assurance Monitoring (CAM)
§22	Incinerator Emission Standards
§23	National Emission Standards for Hazardous Air Pollutants (NESHAPs)
§24	Sulfur Compound Emission Standards for Existing Sources
§25	Nitrogen Oxide Emissions Standards for Existing Sources
§26	Acid Rain
§27	Hazardous Air Pollutants – Maximum Achievable Control Technology (MACT)
§28	Hazardous Air Pollutants – Source Category Emissions Standards
§3, §11, §30,	Reserved
§31	neserveu

(D) The following Federal Regulations are <u>not</u> requirements of this permit:

Table 1-D: Non-Applicable Federal Regulations

The second of th			
Regulation	Non-Applicable Subparts, Section(s), or Appendix		
40 CFR Part 51	Appendix S: Emission Offset Interpretive Ruling		
40 CFR Part 52	Subpart A §52.21: Prevention of Significant Deterioration of Air Quality		
40 CFR Part 60	Entire rule is non-applicable at the time of permit issuance		
40 CFR Part 61	Entire rule is non-applicable at the time of permit issuance		
40 CFR Part 63	All subparts, except Subparts B–E and those listed as applicable in Table 1-B		
40 CFR Part 64	Entire rule is non-applicable at the time of permit issuance		
40 CFR Part 68	Entire rule is non-applicable at the time of permit issuance		
40 CFR Parts	All Acid Rain rules are non-applicable at the time of permit issuance		
72 through 78			

(E) The following sections of Lincoln Municipal Code (LMC) are requirements of this permit:

Table 1-E: Applicable Lincoln Municipal Code (LMC) Chapter(s)

Chapter	Chapter Title
8.06	Air Pollution

(F) The 'Prevention of Significant Deterioration of Air Quality' regulation(s) set forth under Title 129 of the Nebraska Administrative Code (Nebraska Air Quality Regulations) do not apply to this source.

General Conditions

- II. The following provisions of Article 1, Section 2 (Unlawful Acts Permits Required) are applicable requirements of this permit:
 - (A) It shall be unlawful for any person to cause any air pollution within the City or County or cause to be placed any wastes in a location where they are likely to cause air pollution.
 - (B) It shall be unlawful for any person to construct or use any source for the emission of any regulated air pollutant unless the person holds a current permit therefore.
 - (C) It shall be unlawful to:

- (1) Construct or operate an air pollution source without first obtaining a permit required under the LLCAPCPRS;
- (2) Violate any term or condition of this permit or any emission limit set in this permit; or
- (3) Violate any emission limit or standard established in the LLCAPCPRS.
- III. Violations, hearings, and orders shall be conducted in accordance with LLCAPCPRS Article 1, Section 3 (Violations Hearings Orders).
- IV. Appeals shall be conducted in accordance with LLCAPCPRS Article 1, Section 4 (Appeal Procedure).
- V. In accordance with LLCAPCPRS Article 1, Section 5 (Variance), any person who owns or is in control of any plant, building, structure, process, or equipment may apply to the Director for a variance from rules or regulations. Any person who is applying for, or has obtained a variance must comply with all applicable requirements of Article 1, Section 5 of the LLCAPCPRS.
- VI. The following provisions of LLCAPCPRS Article 1, Section 6 (Fees) are applicable requirements of this permit:
 - (A) Paragraph (A) Annual Emission Fees: In accordance with paragraph (A)(1) of LLCAPCPRS Article 1, Section 6 (Fees), any person who owns or operates a source as defined in Article 2, Section 1 of the LLCAPCPRS and is required to obtain a Class I or Class II operating permit in accordance with Article 2, Section 5 of the LLCAPCPRS, or is required to obtain a construction permit in accordance with Article 2, Section 17 of the LLCAPCPRS, shall pay annual emission fees in accordance with all applicable provisions set forth under Article 1, Section 6, paragraph (A) of the LLCAPCPRS.
 - (B) Paragraph (D) In accordance with paragraph (D)(2) of Section 6, Any person or source required to obtain an operating permit under Article 2, Section 5 shall pay a permit fee for activities included under paragraphs (D)(2)(a-e) of Section 6. The permit fee shall be charged at the rate specified in paragraph (D)(2) of Section 6. Any person required to submit fees pursuant to Section 6 shall submit the fees to the Director by check or other authorized transfer payable to the Lincoln-Lancaster County Health Department. The fees shall be due and payable within thirty (30) days after issuance of the permit.
 - (C) Paragraph (H) All fees provided for herein shall be payable to the Lincoln-Lancaster County Health Department. All money collected shall be deposited with the City Treasurer's Office and credited to Fund 145 Title V Clean Air Fund.
- VII. The following provisions of LLCAPCPRS Article 1, Section 7 (Compliance Actions to Enforce Penalties for Non-Compliance) are applicable requirements of this permit:
 - (A) Paragraph (A) The County Attorney or Attorney General may institute enforcement proceedings pursuant to Neb. Rev. Stat., §81-1504(23) Neb. Rev. Stat. §81-1508(4), or Nebr. Rev. Stat. §81-1528(2) against any person who fails to comply with the requirements of the LLCAPCPRS. Nothing in the LLCAPCPRS shall preclude the control of air pollution by resolution, ordinance, or rule, regulation, or standard not in actual conflict with the state air pollution control regulations. (Ref: Neb. Rev. Stat. §71-1631(15)).
 - (B) Paragraph (B) Any person who fails to comply with the requirements of the LLCAPCPRS or who fails to perform any duty imposed by the LLCAPCPRS shall be subject to a civil penalty of not more than ten thousand dollars (\$10,000) per day per violation pursuant to Neb. Rev. Stat. §81-1508.02.

- (C) Paragraph (C) Any person who knowingly and willfully fails to comply with the requirements of the LLCAPCPRS or who knowingly and willfully fails to perform any duty imposed by the LLCAPCPRS shall be subject to criminal prosecution under Neb. Rev. Stat. §81-1508.01.
- (D) Paragraph (D) Enforcement proceedings may include injunctive relief in court to restrain any violation that creates an imminent and substantial endangerment to the public health or to the environment pursuant to Neb. Rev. Stat. §81-1508.
- VIII. In accordance with LLCAPCPRS Article 1, Section 8 (Procedure for Abatement), if the Director has determined a violation of the Air Pollution Control Program after any hearing required hereunder or if the Director has probable cause to believe a violation has occurred, the Director shall refer the matter to the County Attorney.
 - IX. In accordance with LLCAPCPRS Article 1, Section 9 (Severability), if any clause, paragraph, or section of the LLCAPCPRS shall be held invalid, it shall be conclusively presumed that the City and County would have enacted the remainder of the LLCAPCPRS not directly related to such clause, paragraph, or section.
 - X. The owner/operator shall maintain compliance with the requirements set forth in LLCAPCPRS Article 2, Section 4 (Ambient Air Quality Standards).
 - XI. The following provisions of LLCAPCPRS Article 2, Section 6 (Emissions Reporting When Required) are requirements of this permit:
 - (A) Paragraph (A) The owner/operator must complete and submit to the Department an annual emissions inventory on forms furnished by or acceptable to the Department by March 31 of each year. The inventory must include all emissions associated with the Permitted Emission Units. The inventory form must be certified in accordance with LLCAPCPRS Article 2, Section 7, paragraph (H).
 - (B) Paragraph (B) The annual emissions inventory must include the information set forth under paragraphs (B)(1-3) of Section 6.
 - (C) Paragraph (C) Actual emissions shall be calculated using the methods and procedures set forth under paragraphs (C)(1-9) of Section 6.
 - (D) Paragraph (D) Except as otherwise provided in (C) above, any other test methods and procedures for use in determining actual emissions must be approved by the Director.
 - (E) The Director may require the submittal of supplemental information to verify or otherwise assure the quality of emissions reported.
- XII. The following provisions of LLCAPCPRS Article 2, Section 15 (Permit Modifications Reopening For Cause) are requirements of this permit:
 - (A) Paragraph (A) The owner/operator may request the Director to make an administrative permit amendment in writing by specifying the section of the permit that is to be changed and the reason for the change. The source may implement the changes addressed in the request immediately upon submittal of the request, subject to the Department's final action on the request. Administrative permit amendments include any permit revision that meet the criteria established in paragraphs (A)(1)(a)-(d) of Section 15.
 - (B) Paragraph (C)(2) The owner/operator may request a minor permit modification consistent with the procedures set forth under paragraph (C)(2) of Section 15, provided that the modification meets the criteria established in paragraphs (C)(2)(a)-(e) of Section 15.
 - (C) Paragraph (E) Any modification not meeting the administrative permit amendment criteria in paragraph (A) of Section 15, and/or the minor permit modification criteria in paragraph (C)(2)

- of Section 15 shall be processed in accordance with the provisions for a significant permit modification established in paragraphs (E)(1)-(3) and (E)(5) of Section 15.
- (D) Paragraph (F)(2) A permit may be revoked during its term for cause, including, but not limited to:
 - (1) The existence at the facility of unresolved noncompliance with applicable requirements or a term or condition of the permit, and refusal of the owner/operator to agree to an enforceable schedule of compliance to resolve the noncompliance;
 - (2) The owner/operator has falsely certified or submitted false, incomplete, or misleading information to the Department or EPA;
 - (3) The Director determines that the permitted facility or activity endangers human health or the environment and that the danger cannot be removed by a modification of the permit; or
 - (4) The owner/operator has failed to pay a penalty owed pursuant to court order, stipulation and agreement, or order issued by the Administrator.
- (E) Paragraph (G) The owner/operator may make changes to a permitted facility without a permit revision if the change is not a modification under LLCAPCPRS Article 2, Sections 18, 23, 27, or 28, the change does not require a construction permit under LLCAPCPRS Article 2, Sections 17 or 19, and the change is allowed under the applicable provisions of paragraphs (G)(1) or (G)(2) of Section 15.
- (F) Paragraph (H) No permit revisions shall be required under any State-approved programs providing for economic incentives, marketable permits, emissions trading or other similar programs or processed for changes that are provided for in the permit.
- XIII. In accordance with paragraph (A) of LLCAPCPRS Article 2, Section 16 (Stack Heights Good Engineering Practice), the degree of emissions limitation required of any source for control of any air pollutant shall not be affected by so much of any source's stack height that exceeds good engineering practice or by any other dispersion technique, except as provided in paragraph (B) of Section 16.
- XIV. The following provisions of LLCAPCPRS Article 2, Section 17 (Construction Permits When Required) are requirements of this permit:
 - (A) Paragraph (A) No person shall cause the construction, reconstruction, or modification of any of the items specified in Article 2, Section 17 of the LLCAPCPRS without first having obtained a construction permit from the Department in the manner prescribed by the LLCAPCPRS.
 - (B) Paragraph (K) Approval, by issuance of a permit for any construction, reconstruction, or modification, does not relieve the owner/operator from his or her responsibility to comply with the applicable portions of the Implementation Plan control strategy. The permittee must comply with all conditions of the construction permit. Any permit noncompliance shall constitute a violation of the LLCAPCPRS and the Act and is grounds for enforcement action or permit revocation.
 - (C) If construction, reconstruction, or modification of the source is not commenced within eighteen (18) months, the construction permit shall lapse except upon showing by the permittee that the complexity of the construction, reconstruction, or modification requires additional time.
 - (D) Paragraph (N) The owner/operator may request modification of a construction permit pursuant to the applicable provisions set forth in paragraph (N) of Section 17.
 - (E) Paragraph (R) For each permit issued pursuant to the provisions of Section 17, the owner/operator must place a copy of the permit and of the letter of transmittal on file at the location of the source no later than fourteen (14) calendar days after the date of the letter of transmittal or upon the actual start-up of the constructed/reconstructed/modified source,

whichever occurs first. A copy of the permit must also be placed on file at the owner's or operator's main or corporate office no later than thirty (30) calendar days after the date of the letter of transmittal.

- XV. The following provisions of LLCAPCPRS Article 2, Section 20 (Particulate Limitations and Standards) are requirements of this permit:
 - (A) Paragraph (A) The owner/operator must limit the emissions of particulates from any processing machine, equipment, device or other articles, or any combination thereof to no greater than the amounts set forth in Table 20-2 of Section 20 during any one (1) hour.
 - (B) Paragraph (B) The owner/operator must limit the emissions of particulate matter caused by the combustion of fuel in accordance with the limits set forth in Table 20-1 of Section 20, as they apply based on heat input rating.
 - (C) Paragraph (E) The owner/operator must not cause or allow emissions from any emission point that are of opacity equal to or greater than twenty percent (20%), as evaluated by Method 9 in Appendix A of 40 CFR 60, or recorded by a continuous opacity monitoring system operated and maintained pursuant to 40 CFR Part 60 Appendix B, except as provided for in paragraph (D) of this condition.
 - (D) Paragraph (F) Emission sources subject to monitoring requirements of Article 2, Section 34, paragraph (E) of LLCAPCPRS are allowed to have one six-minute period per hour of not more than twenty-seven percent (27%) opacity. For the purpose of this permit, this exception applies to any unit equipped with a continuous opacity monitoring system (COMS) installed, calibrated, and operated in accordance with the procedures specified in 40 CFR Part 60 Appendix B.
- XVI. The following provisions of LLCAPCPRS Article 2, Section 32 (Duty to Prevent Escape of Visible Airborne Dust) are requirements of this permit:
 - (A) Paragraph (A) The source must not cause or permit fugitive particulate matter to become airborne in such quantities and concentrations that it remains visible in the ambient air beyond the premise where it originates.
 - (B) Paragraph (B) The source must not cause or permit a road, driveway, or open area to be used without applying all such reasonable measures to prevent particulate matter from becoming airborne so that it remains visible beyond the premises where it originates. Such reasonable measures include but are not limited to: paving or frequent cleaning of roads, driveways, and parking lots; application of water or chemical dust suppressants; and the planting and maintenance of vegetative ground cover.
- XVII. The following provisions of LLCAPCPRS Article 2, Section 33 (Time Schedule for Compliance) are requirements of this permit:
 - (A) Paragraph (A) Except as otherwise noted in specific emission control regulations, compliance with the LLCAPCPRS shall be according to the schedule provided under paragraphs (A)(1)-(3) of Section 33.
 - (B) Paragraph (B) Compliance schedules requiring more than twelve (12) months to conform with applicable rules and regulations to meet National Primary and Secondary Ambient Air Quality Standards will be accomplished in progressive steps. A report will be made in writing to the Director within five (5) days after each step is completed.
 - (C) Paragraph (C) Failure to meet time schedules approved in accordance with paragraphs (A)(1)-(2) of Section 33 shall constitute a violation of the LLCAPCPRS unless a request to amend the time schedule is received at least thirty (30) days before the end of any specified period approved for a particular activity. Such a request to amend the schedule shall contain the same

type of information as required for the initial request for variance as described in paragraph (A)(3) of Section 33.

- XVIII. The following provisions of LLCAPCPRS Article 2, Section 34 (Emission Source Testing and Monitoring) are requirements of this permit:
 - (A) Paragraph (A) The Department may require any person responsible for the operation of an emission source to make or have tests made to determine the rate of contaminant emissions from the source whenever it has reason to believe, on the basis of estimates of potential contaminant emissions rates from the source and due consideration of probable efficiency of any existing control device, or visible emission determinations made by an official observer, that existing emissions exceed the limitations required in the LLCAPCPRS. Such tests may also be required pursuant to verifying that any newly installed control device meets performance specifications. Should the Department determine that the test did not represent normal operating conditions or emissions, additional tests may be required. Such a requirement shall be considered as an order and subject to all administrative and legal requirements specified.
 - (B) Paragraph (B) Required tests must be conducted in accordance the test methods and procedures established in paragraphs (B)(1)-(7) of Section 34.
 - (C) Paragraph (C) The owner or operator of a source must provide notice to the Department at least thirty (30) days prior to testing to afford the Department an opportunity to have an observer present. The Department may, in writing, approve a notice of less than thirty (30) days. If the testing is pursuant to an underlying requirement contained in a federal rule, the notice provisions of the underlying requirement shall apply.
 - (D) Paragraph (F) The Director may require the owner or operator of any other emission source which is subject to the provisions of these regulations to install, use and maintain such stationary monitoring equipment as is required to demonstrate continuing compliance with any applicable emissions limitations, and to maintain records and make reports regarding such measured emissions to the Department in a manner and on a schedule to be determined by the Director.
 - (E) Paragraph (H) Notwithstanding any other provisions of LLCAPCPRS, the following methods may be used to determine compliance with applicable requirements:
 - (1) A monitoring method approved for the source and incorporated in an operating permit pursuant to LLCAPCPRS Article 2, Section 8;
 - (2) Any compliance test method specified in the State Implementation Plan (SIP);
 - (3) Any test or monitoring method approved for the source in a permit issued pursuant to LLCAPCPRS Article 2, Sections 17, 19, or 27;
 - (4) Any test or monitoring method provided for in the LLCAPCPRS; or
 - (5) Any other test, monitoring, or information gathering method that produces information comparable to that produced by any method described in paragraphs (1) through (4) of this condition.
 - XIX. The following provisions of LLCAPCPRS Article 2, Section 35 (Compliance Exceptions Due to Startup, Shutdown, or Malfunction) are requirements of this permit:
 - (A) Paragraph (A) Upon receipt of a notice of excess emissions issued by the Department, the owner/operator may provide information showing that the excess emissions were the result of a malfunction, start-up, or shutdown.
 - (B) Paragraph (B) The information provided by the source operator under paragraph (A) of this condition must include, at a minimum, the information specified in paragraphs (B)(1)-(9) of Section 35.

- (C) Paragraph (C) The owner/operator must submit the information specified in paragraph (B) of this condition no later than fifteen (15) days after receipt of the notice of excess emissions.
- (D) Paragraph (D) The owner/operator must notify the Director, in writing, whenever a planned start-up or shut down may result in excess emissions. This notice must be mailed, no later than ten (10) days prior to such action and must include, but not be limited to, the information specified in paragraphs (D)(1)-(10) of Section 35.
- (E) Paragraph (E) The owner/operator must notify the Director, in writing, whenever emissions due to malfunctions, unplanned shutdowns or ensuing start-ups are, or may be, in excess of applicable emission control regulations for one hour or more. Such notification must be mailed within forty-eight (48) hours of the beginning of each period of excess emissions and must include, but not be limited to, the information required in paragraph (D) of Section 35.
- XX. In accordance with LLCAPCPRS Article 2, Section 37 (Compliance Responsibility of Owner/Operator Pending Review by Director), application for review of plans or advice furnished by the Director will not relieve the owner or operator of a new or modified stationary source of legal compliance with any provision of the LLCAPCPRS, or prevent the Director from enforcing or implementing any provision of the LLCAPCPRS.
- XXI. In accordance with LLCAPCPRS Article 2, Section 38 (Emergency Episodes Occurrence and Control: Contingency Plans), if and when the Director declares an air pollution emergency episode as defined in Section 38, the source must perform all applicable Air Pollution Emergency Actions as required by LLCAPCPRS Appendix I, paragraphs 1.3 (a)(1) and 1.3 (b)(1)-(2) until the Director declares the air pollution episode terminated.
- XXII. The owner/operator must comply with all applicable provisions of 40 CFR Part 82 Protection of the Stratospheric Ozone. Affected controlled substances can be found in 40 CFR Part 82, Subpart A Appendix A (Class I Controlled Substances) and Appendix B (Class II Controlled Substances). The following conditions are requirements of this permit:
 - (A) The owner/operator must comply with the standards for labeling of products containing ozone-depleting substances pursuant to 40 CFR Part 82, Subpart E:
 - (1) The following must bear the required warning statement if introduced into interstate commerce pursuant to §82.106:
 - (a) All containers in which a Class I or Class II substance is stored or transported;
 - (b) All products containing a Class I substance; and
 - (c) All products directly manufactured with a Class I substance.
 - (2) The placement of the required warning statement must comply with the requirements pursuant to §82.108.
 - (3) The form of the label bearing the required warning statement must comply with the requirements pursuant to §82.110.
 - (4) No person may modify, remove, or interfere with the required warning statement except as described in §82.112.
 - (B) The owner/operator must comply with the standards for recycling and emissions reduction pursuant to 40 CFR Part 82, Subpart F, except as provided for motor vehicle air conditioners (MVAC) in 40 CFR Part 82, Subpart B:
 - (1) Persons opening appliances for maintenance, service, repair, or disposal must comply with the required practices pursuant to §82.156.
 - (2) Equipment used during the maintenance, service, repair, or disposal of appliances must comply with the standards for recycling and recovery equipment pursuant to §82.158.

- (3) Persons performing maintenance, service, repair, or disposal of appliances must be certified by an approved technician certification program pursuant to §82.161.
- (4) Persons disposing of small appliances, MVAC, and MVAC-like appliances must comply with reporting and recordkeeping requirements pursuant to §82.166. ("MVAC-like appliance" as defined at §82.152)
- (5) Persons owning commercial or industrial process refrigeration equipment must comply with the leak repair requirements pursuant to §82.156.
- (6) Owners/operators of appliances normally containing 50 or more pounds of refrigerant must keep records of refrigerant purchased and added to such appliances pursuant to §82.166.
- (C) If any person manufactures, transforms, imports, or exports a Class I or Class II substance at this source, the owner/operator must ensure compliance with all requirements as specified in 40 CFR Part 82, Subpart A (Production and Consumption Controls).
- (D) If any person performs service on motor (fleet) vehicles at this source when this service involves ozone-depleting substance refrigerant (or regulated substitute substance) in the MVAC, the owner/operator must ensure compliance with all applicable requirements as specified in 40 CFR Part 82, Subpart B (Servicing of MVAC). The term "motor vehicle" as used in Subpart B does not include a vehicle in which final assembly of the vehicle has not been completed. The term "MVAC" as used in Subpart B does not include the air-tight sealed refrigeration system used as refrigerated cargo, or system used on passenger buses using HCFC-22 refrigerant.
- (E) The owner/operator shall be allowed to switch from any ozone-depleting substance to any alternative that is listed in the Significant New Alternatives Program (SNAP) promulgated pursuant to 40 CFR Part 82, Subpart G (Significant New Alternatives Policy Program).
- XXIII. Requirements Established Pursuant to Department Authority. Pursuant to the authorities granted in Section 8.06.030 of the Lincoln Municipal Code (LMC 8.06.030 Air Pollution, Director Powers and Duties), Section 4 of the Lancaster County Air Pollution Control Resolution (R-13-0073), and Neb. Rev. Stat. §81-1504, the following conditions are requirements of this permit:
 - (A) <u>Permits.</u> This permit is not transferable to another location, unless otherwise specified in this permit. The LLCHD shall have the authority to issue, continue in effect, revoke, modify, or deny permits, under such conditions as the LLCHD may prescribe and consistent with the Clean Air Act and the LLCAPCPRS.
 - (B) <u>Testing and Sampling.</u> The owner/operator shall allow the LLCHD, US EPA, or an authorized representative to conduct tests and take samples of air contaminants, fuel, process materials, or any other substance which affects or may affect discharges or emissions of air contaminants from any source. The owner/operator shall submit air contaminant emission information in connection with such inspections, tests, and studies.
 - (C) Orders, Abatement, and Pollution Control. The LLCHD, US EPA, or an authorized representative shall have the authority to issue, modify, or revoke orders prohibiting or abating discharges of air pollutants, or requiring the construction of control systems or any parts thereof or the modification, extension, or adoption of other remedial measures to prevent, control, or abate air pollution.
 - (D) <u>Inspection.</u> The owner/operator shall allow the LLCHD, US EPA, or an authorized representative to enter and inspect or cause to be inspected, during reasonable hours, any building, facility, or place (except a building designed for and used exclusively for a private residence) as the LLCHD deems necessary to determine compliance with the provisions of the LLCAPCPRS.

- (E) Record Keeping and Retention. The owner/operator shall allow the LLCHD, US EPA, or an authorized representative access to existing and available records relating to emissions or discharges, which cause or contribute to air pollution or the monitoring of such emissions or discharges. These records shall be readily accessible and made available for inspection upon request by the LLCHD, US EPA, or an authorized representative. For the purposes of this permit, the owner/operator shall retain records of all required monitoring data, reports, and support information required by this permit for a period of at least sixty (60) months from the date of the monitoring sample, measurement, report, or application. Support information includes all calibration and maintenance records and all original chart recordings for continuous monitoring instrumentation, and copies of all reports required by the permit. All records of required monitoring information shall include the following:
 - (1) The date and place as defined in the permit, and time of sampling or measurements;
 - (2) The date(s) analyses were performed;
 - (3) The company or entity that performed the analyses;
 - (4) The analytical techniques or methods used;
 - (5) The results of such analyses; and
 - (6) The operating conditions existing at the time of sampling or measurement.

Specific Conditions

- XXIV. <u>Source-Wide Requirements.</u> As authorized by LLCAPCPRS Article 2, Section 17, this permit authorizes the owner/operator operate the Permitted Emission Units in accordance with the following requirements:
 - (A) Operating Requirements, Throughput Limits, and/or Work Practice Standards.
 - (1) This permit authorizes the continued operation of EU 1-1 (Indoor Booth Blasting) and EU 2-1 (Indoor Booth Spray Coating).
 - Prior to any modification(s) and/or prior to any change(s) in the method of operation of any emission units associated with the Permitted Emission Units, or to any emission control equipment associated with the Permitted Emission Units, the owner/operator shall determine what impact, if any, the proposed modification(s) or change(s) have on the potential to emit for the affected emission unit(s), as well as the combined potential to emit for all emission units under the Permitted Emission Units. The owner/operator shall not make any modifications to any of the emission units under the Permitted Emission Units and/or associated equipment that may increase emissions or change dispersion characteristics without receiving written approval from the Department.
 - (3) The owner/operator shall operate the Permitted Emission Units in accordance with the manufacturer's specifications. At all times, including periods of startup, shutdown, and malfunction, the owner/operator shall, to the extent practicable, maintain and operate the Permitted Emission Units in a manner consistent with good air pollution control practice for minimizing emissions. Determination of whether acceptable operating and maintenance procedures are being used will be based on information available to the Department which may include, but is not limited to, monitoring results, opacity observations, review of operating and maintenance procedures, and inspection of the source.
 - (B) <u>Emission Limits and Emission Control Requirements.</u>
 - (1) The owner/operator shall limit emissions of pollutants from EU 2-1 (Indoor Booth Spray Coating) in any consecutive 12-month period to the following:
 - (a) Individual hazardous air pollutants (HAPs): less than 2.5 tons; and

- (b) Total combined HAPs: less than 10 tons.
- (2) EU 1-1 (Indoor Booth Blasting) shall be equipped with a fabric filter particulate emission control system (PECS) capable of capturing no less than 98% of particulate matter less than 10 micrometers in aerodynamic diameter (PM₁₀). The PECS associated with EU 1-1 shall be operated in accordance with the following:
 - (a) The PECS shall be operated at all times during which any emission unit(s) associated with the collector is operating.
 - (b) The PECS shall be properly installed, operated, and maintained in accordance with the manufacturer's instructions. The manufacturer's instructions shall be kept onsite and readily available to Department representatives.
 - (c) The PECS shall be equipped with an operational pressure differential indicator, and the system shall be operated within the normal differential pressure range, as specified by the manufacturer or by engineering determinations made by the owner/operator.
 - (d) The owner/operator shall observe the pressure differential at least once per week while the PECS is operating, and shall maintain records of the readings as required under paragraph (D)(6) of this condition.
 - (e) If the differential pressure across the PECS is not within the normal differential pressure range, owner/operator shall perform all necessary corrective action(s), and shall record the corrective action(s) performed as required under paragraph (D)(6) of this condition.
 - (f) Filters shall be thoroughly inspected at least once during each annual period based on each calendar year (i.e. January 1 through December 31). Each inspection shall be conducted no less than one hundred twenty (120) days after the prior inspection, unless more frequent inspections are recommended by the manufacturer. Filters shall be replaced as necessary based on visual inspection results (e.g. obvious holes or tears) or based on pressure differential indicator readings.
 - (g) Any necessary corrective action(s) for remediation identified during the observations and/or inspections required by paragraphs (d) and (f) above shall be commenced immediately. Upon identifying any condition that warrants corrective action(s) for remediation, the owner/operator shall immediately perform a visible emissions survey in accordance with the provisions in paragraph (C)(1) of this condition, unless such a survey was performed no more than two (2) hours prior to the observation and/or inspection required by paragraphs (d) and (f) above.

(C) Monitoring Requirements.

- (1) In accordance with LLCAPCPRS Article 2, Section 8, paragraph (O), periodic opacity monitoring shall be conducted in the following manner to assess compliance with the opacity limit indicated in Condition XV(C) of this permit:
 - (a) The owner/operator shall conduct a six (6) minute visible emissions survey of the emission control systems for EU 1-1 (Indoor Booth Blasting) and EU 2-1 (Indoor Booth Spray Coating) on a monthly basis.
 - (b) For the purposes of this section, visible emissions surveys shall be conducted as follows:
 - (i) The person(s) conducting the visible emissions survey shall conduct the survey in accordance with EPA Test Method 22 in Appendix A-7 to 40 CFR Part 60.

- (ii) If visible emissions are detected for less than 5% (less than 18 total seconds) the person(s) conducting the visible emissions survey shall record the observation and no further action shall be taken.
- (iii) If visible emissions are detected for 5% or more (18 seconds or more) of the survey time, the person(s) conducting the visible emissions survey shall either:
 - Complete the necessary initial corrective action to eliminate the visible emissions no later than one (1) hour after excess visible emissions are detected, and proceed with the actions specified under paragraph (1)(b)(iv) of this condition; OR
 - 2. A qualified observer, who has fulfilled the certification requirements set forth under EPA Test Method 9 in Appendix A-4 of 40 CFR Part 60, shall conduct a formal EPA Test Method 9 observation no later than two (2) hours after visible emissions are detected. If the owner/operator elects to perform an EPA Test Method 9 observation, the owner/operator shall proceed with the actions specified under paragraph (1)(b)(v) of this condition.
- (iv) If corrective action is performed, the person(s) conducting the visible emissions survey shall record the corrective action taken and perform a 6minute follow-up visible emissions survey using EPA Test Method 22 to ensure that the corrective action addressed the excess visible emissions. The followup survey must be initiated no more than one (1) hour after completion of the initial visible emission survey. Once the follow-up visible emissions survey is complete, the person(s) conducting the survey shall proceed as follows:
 - 1. If visible emissions are detected for less than 5% (less than 18 total seconds) of the follow-up survey time, the observer shall record the observation and no further action is required; OR
 - 2. If visible emissions are detected for 5% or more (18 total seconds or more) of the follow-up survey time, the owner/operator must perform a 6-minute EPA Test Method 9 observation and proceed with the corrective actions specified in paragraph (1)(b)(v) of this condition.
- (v) Upon completion of a formal 6-minute EPA Test Method 9 observation, the following actions shall be taken:
 - If the result of a single, 6-minute EPA Test Method 9 observation is less than 20% opacity, the observer shall record the observation and no further action is required; OR
 - 2. If the result of a single, 6-minute EPA Test Method 9 observation is equal to or greater than 20% opacity, the owner/operator shall:
 - Submit a report of excess emissions to the LLCHD within 48 hours in accordance with the requirements of Article 2, Section 35 of the LLCAPCPRS; AND
 - b. Take the necessary corrective action to reduce opacity to below 20% and perform a follow-up Method 9 observation no later than one (1) hour after the initial Method 9 observation detected opacity equal to or greater than 20%. The owner/operator shall take the following actions based on the follow-up Method 9 observation:

- 001. If the follow-up Method 9 observation detects an opacity less than 20% opacity, the observer shall record the corrective actions taken and the results of the follow-up Method 9 observation;
- 002. If the follow-up Method 9 observation detected opacity equal to or greater than 20%, the owner/operator shall immediately cease operation of the emission point and not resume until corrective actions are taken to reduce opacity to below 20%. The owner/operator shall record corrective actions taken during shut-down and perform a formal Method 9 observation within thirty (30) minutes of completion of the next startup. The owner/operator shall repeat the actions specified in paragraph (1)(b)(v) of this condition until occurrences of excess opacity have been eliminated.
- (vi) If the observer is unable to conduct the visible emissions survey, or a subsequent EPA Test Method 9 observation, due to visual interferences caused by other visible emission sources (e.g. fugitive emissions during high wind conditions), extreme weather conditions (e.g. fog, heavy rain, or snow which impair visibility), or operations that occur after dark, the observer shall note such conditions on the data observation sheet, and conduct a follow-up visible emissions survey as soon as conditions allow.
- (vii) Opacity monitoring is not required during startups, shutdowns, malfunctions, or during load/performance testing.

(D) Record Keeping Requirements.

- (1) The owner/operator shall maintain records of material throughput associated with EU 1-1 (Indoor Booth Blasting) on a calendar year basis (January 1 through December 31).
- (2) Within fifteen (15) days of the end of each calendar month, the owner/operator shall maintain records of coating and/or thinner throughput associated with EU 2-1 (Indoor Booth Spray Coating) on a monthly basis.
- (3) Within fifteen (15) days of the end of each calendar month, the owner/operator shall utilize the monthly totals calculated in accordance with paragraph (D)(2) above to calculate 'rolling twelve month totals'. These calculations shall be performed by adding the totals for each calendar month to the respective totals for the preceding eleven (11) calendar months.
- (4) For each chemical, compound, or material used or applied for manufacturing purposes in EU 2-1 (Indoor Booth Spray Coating), the owner/operator shall perform the following in order to document compliance with paragraph (B)(1) of this condition:
 - (a) Maintain up-to-date Safety Data Sheets (SDS), Technical Data Sheets, or other Manufacturer documentation which describes the hazardous ingredient content; and
 - (b) Maintain purchase invoices, inventories, or other records which document chemical, compound, or material use.
- (5) The owner/operator shall maintain records of all visible emissions observations required by paragraph (C)(1) of this condition. Visible emission observation records shall include the following information:
 - (a) The name of the individual(s) conducting the visible emission survey;

- (b) The date and time of the visible emissions survey;
- (c) The emission unit number;
- (d) The operational status of the emission unit (operating or shut down);
- (e) The presence or absence of visible emissions;
- (f) The duration of the presence of visible emissions;
- (g) If visible emissions were present during 5% or greater (18 seconds or greater) of the 6-minute survey time, record the following:
 - (i) Record what corrective actions were taken; or
 - (ii) Record the result of the Method 9 observation, including the name of the person who conducted the Method 9 observation;
- (h) The results of the follow-up visible emissions survey (if corrective action was taken), including the presence or absence of visible emissions, and the duration of the presence of visible emissions (if any).
- (i) The owner/operator shall indicate in the logbook all instances when no visible emission survey is performed due to lack of operation of the respective emission unit during the monitoring period.
- (6) The owner/operator shall maintain records of all differential pressure observations, maintenance, repairs, and other corrective actions as required under paragraph (B)(2) of this condition. Differential pressure observation records shall include the following information:
 - (a) The name of the individual(s) conducting the observation;
 - (b) The date and time of the observation;
 - (c) The emission unit number;
 - (d) The operational status of the emission unit (operating or shut down);
 - (e) The normal differential pressure range;
 - (f) The differential pressure at the time of the observation;
 - (g) Maintenance, repairs, and other corrective action(s) taken (if any).
- (E) Reporting Requirements.
 - (1) In accordance with the requirements set forth under Condition XI of this permit, the owner/operator shall report all emissions associated with the Permitted Emission Units on an annual basis. This report shall be submitted no later than March 31st of each year, and shall include, at a minimum, the following information for the preceding calendar year:
 - (a) Material use/throughput associated with the following emission units:
 - (i) 1-1: Indoor Booth Blasting
 - (ii) 2-1: Indoor Booth Spray Coating
 - (b) Calculated emission totals of the following pollutants:
 - (i) PM₁₀;
 - (ii) PM_{2.5};
 - (iii) VOC;
 - (iv) Individual HAP;
 - (v) Total HAP.
- (F) Requirements of the National Emission Standards for Hazardous Air Pollutants for Source Categories (Source Category NESHAPs) set forth in Title 40, Part 63 of the Code of Federal Regulations (40 CFR 63).

(1)The owner/operator shall comply with the applicable provisions of 40 CFR Part 63, Subpart A (General Provisions) and Subpart XXXXXX (NESHAP: Area Source Standards for Nine Metal Fabrication and Finishing Source Categories) as they apply according to the applicability criteria set forth in Subpart XXXXXX. The provisions cited in Table 24-F1 below (referenced by section number, section name, and paragraph only) have been identified as applicable requirements for this source. The owner/operator is responsible for identifying and complying with applicable requirements as they apply to this source:

Table 24-F1: Applicable Requirements of 40 CFR 63, Subpart XXXXXX

Section Description	Applicable Paragraphs
Applicability	(a)(3); (b)(1)-(5)
Compliance Dates	(a)-(b)
Standards and Management Practices	(a)-(d); (f)
Monitoring Requirements	(a)-(d)
Notification, Reporting, and Recordkeeping Requirements	(a)-(c)
Implementation and Enforcement Authority	(a)-(c)
Definitions	Entire Section
General Provisions	Entire Section; also refer to Tables 1 & 2 of Subpart XXXXXX
	Applicability Compliance Dates Standards and Management Practices Monitoring Requirements Notification, Reporting, and Recordkeeping Requirements Implementation and Enforcement Authority Definitions

- **Notes:** (1) Unless otherwise specified, all sub-paragraphs of the applicable paragraphs set forth above are incorporated as applicable requirements.
 - (2) If compliance with the notification requirements incorporated above has already been demonstrated, additional notifications are not required.

Other Requirements. (G)

- Any control or monitoring equipment that may be necessary for compliance with the LLCAPCPRS or any similar requirements of the Federal EPA shall be installed within the time period or by the date specified in the applicable rule or regulation.
- (2) The owner/operator shall retain records of all required monitoring data and support information for a period of at least 60 months from the date of the monitoring sample, measurement, report, or application. Support information includes all calibration and maintenance records and all original chart recordings for continuous monitoring instrumentation, and copies of all reports required by the permit. The permittee shall also maintain all records required by the conditions of this permit for a period of at least 60 months from the date of origin. These records shall be readily accessible and made available for inspection upon request by the Department.

END OF PERMIT CONDITIONS