

# Lincoln-Lancaster County Health Department Air Quality Program

# 40 CFR Part 63 Subpart BBBBBB – Initial Notification / Notification of Compliance Status

#### What is the purpose of this rule?

• The United States Environmental Protection agency (US EPA) issued 40 CFR Part 63, Subpart BBBBBB (National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Distribution Bulk Terminals, Bulk Plants, and Pipeline Facilities) to establish emission limitations and operating limitations to reduce/control hazardous air pollutants (HAP) emitted from gasoline distribution bulk terminals, bulk plants, and pipeline facilities that are 'area sources' of HAPs. This subpart also establishes requirements to demonstrate compliance with the emission limitations and management practices. An area source is a facility with total potential to emit less than 10 tons of any individual HAP, and less than 25 tons of total combined HAPs.

#### Who is subject to this rule?

- You are subject to this rule if you own or operate a bulk gasoline terminal, pipeline breakout station, pipeline pumping station, or bulk gasoline plant at an area source of HAP emissions. This rule applies to both 'existing' and 'new' sources, which are defined as follows:
  - Your source is 'existing' if you commenced construction or reconstruction of the affected source on or before November 9, 2006.
  - Your source is 'new' if you commenced construction or reconstruction of the affected source after November 9, 2006.
- Gasoline Dispensing Facilities (GDFs) that are subject to regulation under 40 CFR 63 Subpart CCCCCC <u>are not</u> subject to Subpart BBBBBB. If you are subject to this rule, and have gasoline dispensing equipment that is subject to Subpart CCCCCC, you must comply separately with Subpart CCCCCC as it pertains to that equipment.
- Bulk gasoline terminals and pipeline breakout stations that are subject to the control requirements of 40 CFR 63
   Subpart R <u>are not</u> subject to Subpart BBBBBB.

#### When am I required to comply with this rule?

• The compliance deadline for this rule has already passed. If you own/operate an 'existing' source, you must currently be in compliance. If you construct/start-up a new source, you must be in compliance upon start-up.

#### What is the purpose of this form, and when do I need to submit it?

- The purpose of this form is to notify the Lincoln-Lancaster County Health Department (LLCHD) and the US EPA that your facility is subject to the requirements of this rule, and to provide those agencies with needed information.
- You must complete and submit this form to both the LLCHD and US EPA as follows:
  - o If you own/operate an 'existing' source, and you have not already completed and submitted this form, you must do so immediately.
  - o If you construct and start-up a 'new' source, you must submit this form within 60 days of the initial compliance demonstration. Because new sources must be in compliance upon start-up, this means that most sources will need to submit this form within 60 days of initial start-up.
- This document <u>must</u> be signed and certified by an individual who meets the definition of a 'Responsible Official' set forth in Article 2, Section 1 of the Lincoln-Lancaster County Air Pollution Control Program Regulations and Standards.

#### Where do I send the completed form?

• Send a copy of the signed and completed form to each of the following. Keep an additional copy for your records.

Lincoln-Lancaster County Health Department ATTN: Air Quality Program

3131 O Street Lincoln, NE 68510 US EPA Region 7 ATTN: AWMD-APCO 11201 Renner Blvd. Lenexa, KS 66219



# **Lincoln-Lancaster County Health Department**

ENVIRONMENTAL Public Health Division
Air Quality Program
3131 O Street
Lincoln, Nebraska 68510

Phone: (402) 441-8040 Fax: (402) 441-3890

# Initial Notice / Notice of Compliance Status for 40 CFR 63 Subpart BBBBB – National Emission Standard for Hazardous Air Pollutants for Source Category: Gasoline Distribution Bulk Terminals, Bulk Plants, and Pipeline Facilities

### **Section 1: Facility Information**

Please	provide	the	follo	wing	inforn	nation:
ııcasc	DIOVIGE	LIIL	10110	vviiis	1111011	na cioni.

LLCHD Air Quality Program Source Nu	mber (if known):
Facility Name:	
Facility Address:	
Mailing Address (if different):	
City, State, ZIP:	
Facility NAICS:	
Section 2: Contact Information Please provide the following information	ation:
Contact Person Name:	
Contact Person Title:	
Phone Number:	
E-Mail Address:	
	ification  n / Notification of Compliance Status pursuant to 40 CFR 63 Subpart  I certify the information contained in this notification to be accurate
	is in compliance with the requirements of Subpart BBBBBB.
Responsible Official Name:	
Responsible Official Title:	
Phone Number:	
(Signature of Responsible Official)	Date

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# **Section 4: Description of Affected Source**

1.	Check the box b	elow that correctly de	scribes your facility's date of cons	struction or reconstruction.
	Constructed	or reconstructed on o	r before November 9, 2006 = ' <u>Exis</u>	ting source'
	Constructed	or reconstructed after	November 9, 2006 = 'New source	, -
2.	station is a facili pressure, and th breakout station or receive and s	ity along a gasoline pip nat does not contain ga n is a facility along a ga tore gasoline for re-in	nping station or a pipeline breakon beline that contains pumps to ma asoline storage vessels other than asoline pipeline containing storag jection and continued transport. wand continue to question 5.	intain desired flow and surge control tanks. A pipeline e vessels used to relieve surges
	No, my facili	ty is not a 'gasoline pip	peline pumping station' or a 'pipeli	ine breakout station'.
	Yes, my facil	ity is a 'gasoline pipelir	ne pumping station' or a 'pipeline	breakout station'.
3.	or cargo tank, w dispensing facili "No" to this que	which subsequently loaties? If you answer "Yestion, this rule may no	istribution facility that receives ga ds the gasoline into cargo tanks f 'es" to this question, proceed to c ot apply to your facility (contact t	or transport to gasoline question 4 below. If you answer
	Yes, this des	cribes my facility.		
		s not describe my facil	•	
4.	gasoline. Your	design throughput marrmit). If you design th	scribes your facility's calculated of y be limited by an enforceable pe roughput is limited by such a peri	rmit (operating permit or
	Gasoline thr	oughput < 20,000 gals,	day = Your facility is a ' <u>Bulk Gasol</u> '	<u>ine Plant</u> '
	Gasoline thr	oughput ≥ 20,000 gals,	/day = Your facility is a ' <u>Bulk Gasol</u>	ine Terminal'
5.	tanks, if any). In		ion for the gasoline storage tanks torage tanks torage tanks is not required. Skipnks.	
Та	nk ID Name or	Year of Installation	Maximum Storage Capacity	Average Monthly Gasoline
	Number		(gallons)	Throughput (past 12 months)

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# Section 5: Emission Control Questions for Bulk Gasoline Plants

The following questions apply only to 'bulk gasoline plants'. If your facility is a 'bulk gasoline terminal', a 'gasoline pipeline pumping station', or a 'pipeline breakout station', skip the questions in this section and proceed to Section 6.

1.	Subpart BBBBBB §63.11086 requires that gasoline storage and cargo tanks utilize	
	submerged filling. Submerged filling means the filling of a storage tank through a	
	submerged fill pipe that discharges no more than 12 inches from the bottom of the tank for	Yes
	submerged fill pipes installed on or before November 9, 2006, or no more than 6 inches	
	from the bottom of the tank for submerged fill pipes installed after November 9, 2006. <u>Do</u>	☐ No
	you currently utilize "submerged filling" for all gasoline storage tanks and cargo tanks	
	having a capacity of greater than or equal to 250 gallons?	
2.	Subpart BBBBBB §63.11086 requires owners/operators of bulk gasoline plants to handle	
	gasoline in a manner that restricts vapor releases to the atmosphere for extended periods	
	of time by utilizing measures including, but not limited to, the following:	
	Minimize gasoline spills	
	Clean up spills as expeditiously as practicable	Yes
	<ul> <li>Cover all open gasoline containers and all gasoline storage tank fill-pipes with a</li> </ul>	
	gasketed seal when not in use	☐ No
	<ul> <li>Minimize gasoline sent to open waste collection systems that collect and transport</li> </ul>	
	gasoline to reclamation and recycling devices, such as oil/water separators	
	Do you currently utilize gasoline handling measures, like those listed above, to restrict	
	vapor releases to the atmosphere for extended period of time?	
3.	Subpart BBBBB §63.11089 requires owners/operators of bulk gasoline plants to perform a	
	monthly leak inspection of all equipment in gasoline service. An approved monthly	
	inspection program may utilize detection methods such as sight, smell, and sound, and	
	must adhere to the following requirements:	
	<ul> <li>A log book shall be used and shall be signed by the owner or operator at the</li> </ul>	
	completion of each inspection. A section of the log book shall contain a list, summary	
	description, or diagram(s) showing the location of all equipment in gasoline service at	
	the facility.	
	Each detection of a liquid or vapor leak shall be recorded in the log book. When a leak	Yes
	is detected, an initial attempt at repair shall be made as soon as practicable, but no	
	later than 5 calendar days after the leak is detected. Repair or replacement of leaking	∐ No
	equipment shall be completed within 15 calendar days after detection of each leak,	
	except as provided in paragraph (d) of section §63.11089.	
	Delay of repair of leaking equipment will be allowed upon a demonstration to the	
	Administrator that repair within 15 days is not feasible. The owner or operator shall	
	provide the reason(s) a delay is needed and the date by which each repair is expected	
	to be completed.	
	<u>Do you currently perform a monthly leak inspection of all equipment in gasoline service as prescribed above?</u>	
	prescribed above:	

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# Section 6: Emission Control Questions for Bulk Gasoline Terminals and Pipeline Stations

The following questions apply only to 'bulk gasoline terminals', 'gasoline pipeline pumping station', and 'pipeline breakout stations'. If your facility is a 'bulk gasoline plant', skip the questions in this section and proceed to Section 7.

<ul> <li>Closed when not in use:         <ul> <li>Fixed stationary roof tanks w/ capacities &lt; 75 m³</li> <li>Fixed stationary roof tanks w/ capacities &lt; 151 m³ with daily throughput ≤ 480 gals/day Do you currently ensure that tank openings in the tanks described above are closed when not in use?</li> </ul> </li> <li>Subpart BBBBBB §63.11087 requires that the following tanks with be equipped with either:         <ul> <li>(a) a closed vent and control system; (b) an internal floating roof; or (c) an external floating roof:                  <ul></ul></li></ul></li></ul>
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